

Social Monitoring Report

PUBLIC

Semestral Report: July 2023 - December 2023 December 2024

India: Assam Power Sector Investment Program - Tranche 3

Prepared by Assam Power Generation Corporation Limited (APGCL) for the Asian Development Bank (ADB).

Asian Development Bank



Semi-Annual Social Monitoring Report

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Reporting Period		July to December 2023

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Assam Power Sector Investment Program—Tranche 3 Sovereign (Public) Project | 47101-004

Prepared by the Assam Power Generation Corporation Limited (APGCL) for the Asian Development Bank (ADB)

Semi-annual Social Monitoring Report

Lower Kopili Hydro Electric Project, Assam Reporting Period: July to December 2023





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EXECUTIVE SUMMARY

- 1. The Lower Kopili Hydroelectric Power (LKHEP) presently under implementation would serve the growing demand for electricity in the state of Assam, sustain a healthy share of renewable energy in the Assam grid, and assist in moderating the delivered cost of power for distribution companies. The proposed LKHEP will use the hydropower potential of the Kopili River, a south bank tributary of the Brahmaputra River. LKHEP is designed to operate as a run-of-river power plant with diurnal storage with a total capacity of 120 megawatts (MW) comprising a main plant rated at 110 MW and an auxiliary plant rated at 10 MW. The main plant would receive water diverted at the dam to be built in Longku on Kopili River, while the auxiliary power plant is located at the bottom of the dam at Longku, using water released at the bottom of the dam to maintain the minimum river flow downstream of Longku.
- 2. Assam requires additional generating capacity to fulfil the needs of the state to uplift the state economy, to serve the unmet needs of existing customers, and to complete the household electrification. This additional generating capacity being of lower cost, allowing the state to continue to maintain the present generation costs, or even reduce such costs. Compared with oil, gas, and coal, the three other primary energy options available to Assam to enhance its generating system, hydroelectric generation provides a lower cost, and environmentally less polluting resource. LKHEP fulfils a portion of such needs. With several hydropower plants planned, amidst increasing capacity of thermal generation, Assam can maintain the share of hydropower capacity in the range of 33%, which is higher than the national average for hydropower capacity.
- 3. As per ADB's Safeguard Policy Statement (2009), the project is classified as "A" for Involuntary Resettlement (IR) and Indigenous Peoples (IP). Therefore, a Combined Resettlement and Tribal Development Plan (CRTDP) was prepared to address the land acquisition and social impacts due to the project area which is falling under sixth schedule area.
- 4. To deal the land required for 220 KV DC transmission line, a separate Combined Resettlement and Indigenous Plan has also been prepared.
- 5. The Project affects total 17 villages under the jurisdiction of two autonomous districts (Dima Hasao and Karbi Anglong) with 1214 project affected families' tribal households respectively. The Project has acquired 1,577 hectares (Dima Hasao Revenue Land -909, and Forest land 478 Hectares, Karbi Anglong Revenue Land 45 and Forest Land 145 Hectares) of land of which about two-thirds are leaseholds and the remaining of land are state forests. The Project is in a 'non-cadastral' area, that is, no land or revenue records are available other than the data on the leased land parcels to tribal persons. All affected lands in the two ADC are classified as either patta (registered) land or as non-patta land or village commons. Farmers cultivate paddy under rain-fed conditions on some of the patta land which have been obtained on a long-term lease (5 years or more). On non-patta lands which have been obtained on short-term lease (one year) villagers' practice jhum (slash-and-burn) cultivation. The leaseholds are also classified by the land use type such as paddy land, dry land, jhum land (slash and burn) land, and homesteads. In Karbi Anglong Autonomous District, some land is in the category of 'plantations' where

cash crops such as bananas are cultivated.

- 6. There is various mitigation measures adopted for the Project in terms of entitlements at both household level and community level. The entitlement matrix of the CRTDP summarizes the entitlements of the affected families and communities. It aims not only to compensate land losses and restore livelihoods and sources of income of the affected households but also to improve them. The key mitigation measures proposed at household levels are cash compensation for land and crops acquired; resettlement of physically displaced households; household income restoration and improvement; infrastructure and other amenities at the resettlement site. The mitigation measure proposed at community level is the local area development program.
- 7. APGCL has already disseminated resettlement information among the Affected Families (AF) through public meetings, calling AFs representatives to Guwahati for Project meetings and to meet Government of Assam (GoA) and Autonomous District Councils (ADC) officials. The APGCL held several meetings in the project area with the support of Lower Kopili Hydro Electric Power Project Affected Persons' Associations (LKHEPPAPA) and Gaon Bura of the villages to create awareness about the Project among the potential AFs. It will disseminate more resettlement and income restoration and improvement information among all AFs through brochures, leaflets, and booklets written in local languages. For non-literate people, other communication methods such as small group discussions and posters will be used to disseminate Project and resettlement information. The summary draft CRTDP has been translated into Assamese language and has been disseminated to the AFs in the form of leaflet in April 2018 during consultations.
- 8. PMC was already recruited to assist APGCL in implementing the project. Additionally, APGCL has already been hired an implementing NGO to assist Social and Environmental Safeguard Cell (SESC) in safeguard implementation, especially the implementation of livelihood restoration and improvement programs. The main objectives to engage the NGO(a) to update the socioeconomic surveys for all the AFs based on the final design and final list of AFs, and will update the draft CRTDP; (b) design an environmental and social management system for the implementation of the CRTDP; (c) improve the monitoring framework with accurate monitoring indicators for safeguard performance monitoring; (d) update socioeconomic baseline information; (e) undertake field studies, if required, to fill in gaps in socioeconomic databases; and (f) assist the establishment of the grievance redress mechanism and its operations.
- 9. External Monitoring Consultant (M/s Feedback Infra Private Limited, AQUALOGUS Engenharia e Ambiente, Lda. & Jade Consult Pvt. Ltd. and JFPR implementation agency M/s RMSI are also onboard and has started the monitoring and support to the APGCL.
- 10. To implement the JFPR fund, M/s RSMI Consultant has been engaged. The consultant has been mobilised and initial studies have also been conducted.
- 11. The present semi-annual social monitoring report is covering the progress of the implementation of CRTDP and RIPP report period from July to December 2023.

SUMMARY OF PROJECT IMPACTS&PROGRESS PACKAGE-1

12. The 120 MW LKHEP project has the following impacts on the land, properties, trees and crops etc. table below presents the actual impact due to the project. The below Impacts presents the village wise impacts on land, structures, trees, and corps.

Table 1: Summary of Project Impacts

SL. No.	Village	Impacts					
SL. NO.	Village	Land (Bigha)	Structures	Trees	Crops & Plants		
1	Borolangklam	1127.50	0	1570	116264		
2	Borolongku	1328.60	15	1580	395033		
3	Chotolongku	89.90	4	320	46206		
4	Chotolangpher	190.30	2	744	223196		
5	Degremdisa	500.70	0	4013	149808		
6	Dimalangku	173.90	31	223	64422		
7	Disabra	1043.60	20	7331	349639		
8	Krungmenglangso	329.60	0	293	17802		
9	Longku-II	192.00	20	206	175699		
10	Lorulangso	135.20	2	555	22226		
11	Mungkele	916.80	1	982	129167		
12	Rongkhelan	6.20	1	7	400		
13	Sokpuru	215.20	14	106	32955		
14	Tortelangso	505.30	11	304	144915		
15	Waperdisa	26.00	1	5895	15961		
	Sub-total Dima Hasao	6780.8	122	24129	1883693		
16	Cherimthepi	417.00	-	-	-		
17	Langsomepi	651.00	-	-	-		
	Sub-total Karbi Anglong	1068.00	-	-	-		
	G. Total	7848.80 (1054 Ha)	122	24129	1883693		

Source: census and socio-economic survey conducted by the NGO and Zirat assessment sheets (JVS forms). (7.45 Bighas = 1 Hectare)

SUMMARY OF PROJECT IMPACTS&PROGRESSPACKAGE-4 (TL)

- 13. The Construction Of 220 KV DC Transmission Line from Lower Kopili Hydro Electric Project to Sankar Dev Nagar Grid Substation project has the following impacts on the land, properties, trees and crops etc. Table below presents the impact due to the transmission line. So far, total 217 project affected families/landowners are affected due to the tower foundations in 28 villages falling in entire alignment of the transmission line. Table 2 below presents the present status of the transmission line.
- 14. More than 13 bighas of land has been compensated with Zirat to the affected landowners. Assessment of land and Zirat under the corridor is in progress. Land area, Zirat and number of families under the corridor will be updated in the next monitoring report.



Table 2: Summary of Project Impacts in Package 4 (Transmission Line)

SL. No.	Village Name	From – To	District	No. of	Affected Land	Affected
		(tower)		Towers	(in Bigha)	Families
1	Pam Gaon	1/0 to 7/2		10	0.778	15
2	Ampukhuri	8/0 to 8/1		3	0.206	4
3	Lokhipur	9/0 to 11/0		1	0.360	5
4	Pub Bhaluk Mari	11A/0		l	0.122	1
5	Paschim Bhaluk Mari	12/0 to 14/0		5	0.469	5
6	Paschim Lanka	15/0 to 19/1	Hojai	6	0.547	8
7	Lanka Town	19/2 to 21/0		3	0.388	3
8	Doblong	22/0 to 25/0		8	0.578	11
9	Shamboria	26/0 to 27/1		3	0.294	5
10	Lalundubi	27/2 to 29/0		3	0.19	5
11	Alisinga	29/1 to 29/5		5	0.238	7
12	Krishna Nagar	30/0 32/0		3	0.260	6
13	Watizor No2	32/1 to 35/0		4	0.443	10
14	Hajagapher	36/0 to 36/4	W. Karbi	5	0.338	8
15	Bakriphanghaja	37/0 to 39/0	Anglong	7	0.559	10
16	Dikhlempur	39/1 to 46/0		11	1.072	24
17	Baraima	47/0 to 50/0		7	0.524	8
18	Borowasling	50/1 to 51/2,52/1		5	0.237	7
19	Dismao	52/0 ,52/2 to 53/2		6	0.600	6
20	Jangphonglangso	54/0 to 54/1		2	0.155	2
21	Chotowasling	54/2 to 56/2	Dima	6	0.418	9
22	Washibil	57/0 to 57/4, 59/1	Hasao	6	0.379	8
23	Tharvethepo	58/0 to 59/0		3	0.410	3
24	Langri	59/2 to 67/0		14	1.040	15
25	Kokdanglangso	68/0 to 74/0		12	1.117	17
26	Chotolangpher	75/0 to 81/0		9	0.892	13
27	Disabra	81/1 to 83/0		3	0.325	2
28	Longku	84/0 to 87/0		4	0.327	0
	ndated as on 30 th Dece		Total	156	13.266 (1.78 Ha)	217

Source: updated as on 30th December 2023 by M/s STEL (7.45 Bighas = 1 Hectare)

PHYSICAL PROGRESS

15. The physical progress is summarised below.

Table 3: Status of Contracts and Progress

Details of Packages	Start Date	End Date	Physical Progress	Remarks
Pkg-1 (Bldg. & infra)	1st Nov-22	30 th Apr-24	11.0%	M/s. BVG India Ltd. Bills-under process
Pkg-2 (Roads, Civil & HM)	1 st Sep-20	31 st Aug-24	47.1%	M/s. L&T Ltd. Excluding under process bills 3.8 %
Pkg-3 (EM Works)	12 th Nov-21	13-Mar-25	24.0%	AHPL. Under process 1 %
Pkg-4 Transmission Line	1 st Jun-22	12 th Dec-23	49.4%	M/s. Salasar Techno Engg Ltd. JV with Akelik Group OJCS - 20 th Apr'22

				Contract Signed – 27 th May 2022.
Pkg-5 PMC – Services	1 st Jul-20	30 th Jun-24	62.0%	AF Consultant Switzerland Ltd.
Pkg-6 ERP -Packages	31 st Jul-19	30 th Jun-24	Ongoing	Lot-4, NoA issued on 27th Dec'22.
Pkg-7 External Monitoring	24 th Dec-21	23 rd Dec-27	Ongoing	Feedback JV Jade Consult. & AEA
+RMSI				(4 Yrs Con + 2 Yrs Operation)
R&R, Forest, Contingency			Ongoing	297 Cr expenditure done.
& Misc.				
JFPR Consultant			Ongoing	M/s RMSI

PROGRESS TOWARDS LA & R&R

16. The CRTDP implementation is in progress and compensation of Land and Zirat has already been paid to all affected land holders. R&R Assistances payment is in progress. Following Table presents the status of land and other payments in all the packages for affected land holders.

Table 4: Summary sheet of progress in CRTDP Implementation (R&R)

Details of Com	pensation	Total	Pa	yment	Total	Remarks
			Done	yet to be done	Compensation paid (In Cr.)	
Land	Dima Hasao	1369	1369	0	₹ 44.69	Payment Completed. Irrigation department
Compensation	Karbi Anglong	231	231	0	₹ 7.05	has been approached for issuing NOC for demolition
R&R Hasac Assistances Karbi	Dima Hasao	954	941	13	₹ 51.74	Payment is pending due to Legal heir certificate from affected families. AGPCL is pursuing the
	Karbi Anglong	206*	181	25	₹ 9.95	matter with council also.
220KV Line Land Compensation		189	110	TBD	₹ 0.36	15 nos. of Towers have ROW problem as reported by M/S STEL.
220 KV line Zirat compensation		217	115	TBD	₹ 0.94	Zirat assessment is in progress and parallelly being approved and recommended for payment. assessment work is in progress in entire transmission line route.

^{*}The number of PAFs in the Karbi Anglong has been reduced as the 8 PAFs were common and paid in Dima Hasao. With this change, the total figure is now 206.

GRM AND PRESENT STATUS OF PENDING GRIEVANCES

17. All 402 grievances have been resolved and it has intimated to all the concerns during the public consultation meetings. As directed by the Principal Secretary, DHAC, Lot Patowari has furnished the site visit report and submitted the closure report to the Council and APGCL. No further grievance has been noted during the project monitoring period. Complaint box with the active contact numbers have been provided at prominent locations including all the APGCL engineer's hostel, PMC and contractors' offices. NGO has also



maintained the complaint register.

CHAPTER 1.INTRODUCTION

1.1 BACKGROUND

- 18. The purpose of this semi-annual Social Monitoring Report (SMR) is to monitor the progress of Combined Resettlement and Tribal Development Plan (CRTDP) and record social, economic, and cultural aspects of the proposed Lower Kopili Hydro Electric Project (LKHEP) area and its affected communities. The SMR will also cover the progress and achievements in implementation of Gender Action Plan. A key monitoring area of the report is to the obtain the Affected Families (AFs) to benefit from the Project; and to restore and improve their livelihoods and sources of income. It is also examining the institutional arrangements for delivering entitlements and project benefits to the AFs and other stakeholders. Function of GRC and the adopted mechanism for resolving grievances and complaints will also be briefed in the SMR.
- 19. The executing agency (EA) of LKHEP is Assam Power Generation Corporation Ltd (APGCL). It pays for land acquisition and compensation, relocation of the AFs, and their income restoration and improvement. APGCL through its PMU, PMC and implementing NGO will be implementing the CRTDP.

1.2 OBJECTIVE OF REPORT

20. Prior to initiation of civil works, the social impact was assessed and classified as per ADB SPS 2009 as Category 'A' for both Involuntary Resettlement and for Indigenous Peoples. The compensation and entitlement matrix are based on the resettlement planning documents of 2018. The payment of compensation has been made to most affected families in Dima Hasao District. The prerequisite of the internal social safeguard monitoring activities is focusing on the status of implementation of the social safeguard issues, effectiveness in implementation of the social program and provision of feedback and suggestions for the full compliance with ADB and Government of Assam rules and regulations.

1.3 DESCRIPTION OF PROJECT

- 21. The Assam State Electricity Board (ASEB), The North-eastern Electric Power Corporation (NEEPCO), and APGCL have contributed to the development of plan for Kopili River Valley in 1980. The GoA in 2006 appointed APGCL to finalize the project plan and implement it. A DPR was prepared, and clearance obtained from various directorates including from the Central Electricity Authority (CEA) and Central Water Commission (CWC).
- 22. The dam proposed to be built at Longku will be a concrete gravity dam, of height 70 meters (m) and width 345 m. The crest of the dam will be 232.5 m above mean sea level (MSL). The dam will create a reservoir at Longku with a spread of 552 hectares (ha), with live storage of 77 million cubic meters. A tunnel will be excavated to deliver the water from the reservoir to the main power plant. Water from the intake to the main power plant enters the tunnel of diameter 6.65 m on the right bank of the Kopili River. This tunnel will be 3.6 kilometre (km) long. At the end of this low-pressure tunnel, water will enter the pressure shaft. The pressure shaft



will be circular of 5.2 m diameter, steel lined, with a length of 704 m. The pressure shaft will deliver water to two steel penstocks each of length of about 60 m, which in turn would convey water to the turbines. Water to the auxiliary power plant will be taken directly along a steel-lined circular pressure shaft of diameter 2.7 m and of length 70 m, and delivered to the turbine through three steel penstocks, each about 30 m long. The designed discharge capacity is 112.7 cubic meters per second (m/s), at a flow velocity of 3.13 m/s.

- 23. The Kopili River is a tributary of the Brahmaputra River. It originates in the Borail Hill Range of Meghalaya, the catchment of the Kopili River lies on the leeward side of the Borail, Khasi and Jaintia Hill ranges. Good amount of rainfall keeps it as Perennial River. Lower Kopili Hydro-Electric Project (LKHEP) is a run of the river scheme with diurnal storage on the Kopili River at Longku in east of Karbi Anglong and west of Dima Hasao Assam districts. The project is envisaged to run at full potential in monsoon season and operate as a peaking station in non-monsoon season. The total installed capacity is 120 MW, generated by Main Powerhouse with 2 units of 55 MW installed capacity each, and an Auxiliary Powerhouse with 3 units of 2.5+2.5+5.0 MW installed capacity.
- 24. The LKHEP is part of stage development of the Kopili River valley near Longku village, with the Dam site at $25^{\circ}39'57.39''$ N and $92^{\circ}46'53.62''$ E and the Powerhouse site at $25^{\circ}41'54.02''$ N and $92^{\circ}48'15.98''$ E. The first stage, which is upstream of the LKHEP, comprises of 3 x 25 MW Kandong HEP and 4 x 50 MW Kopili HEP.
- 25. The project location and lay-out plan are shown in Figure 1: Project Location Map (Source: Google Maps) and Figure 2: Project Lay-out Plan (Source: APGCL). Figure 3: Layout of Transmission line (Google earth) and Figure 4: Layout of Transmission line (Toposheet) showing the final route plan of the 220 KV Double Circuit Transmission Line from Lower Kopili Hydroelectric Project to Sankardev Nagar Grid Substation.
- 26. The Project can be reached by NH-52 Guwahati Lanka Road and from Lanka to Umrangso i.e., Project Site Road (~155km+~48km). Besides the Power Plant Complex, LKHEP includes 14 new Access Roads within the Project Site Area for access to various Project components.





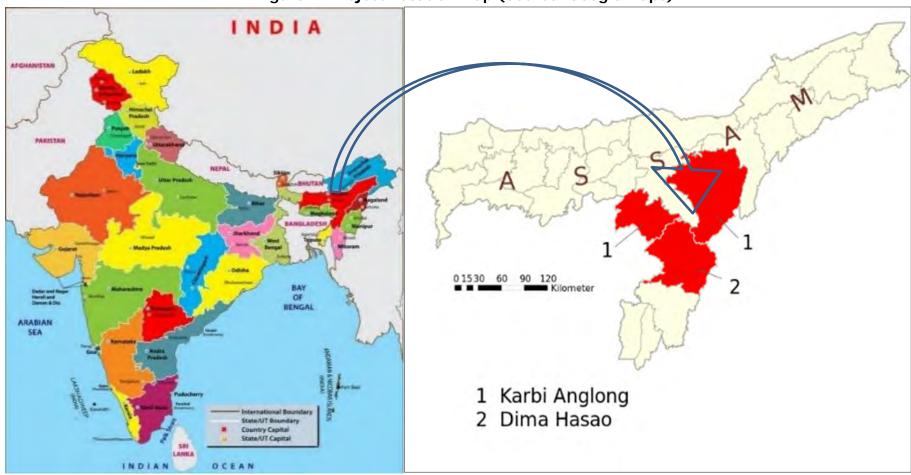
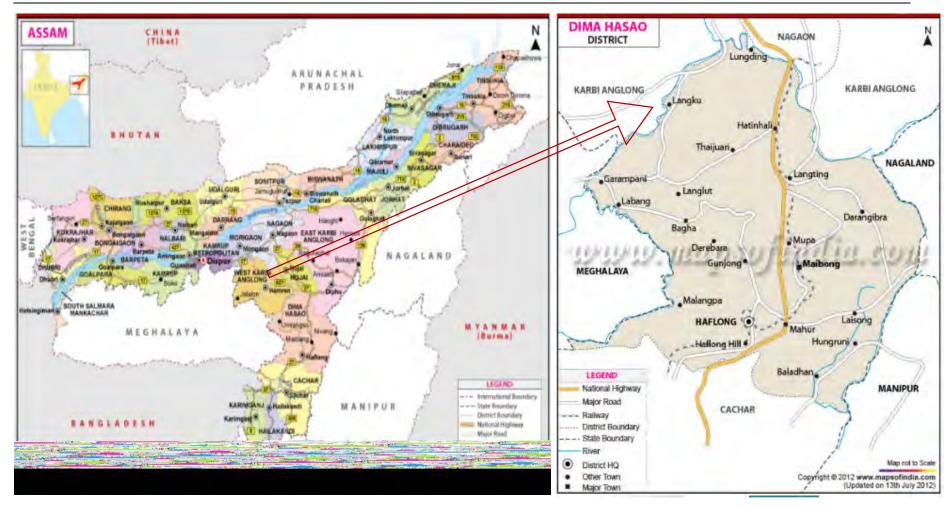
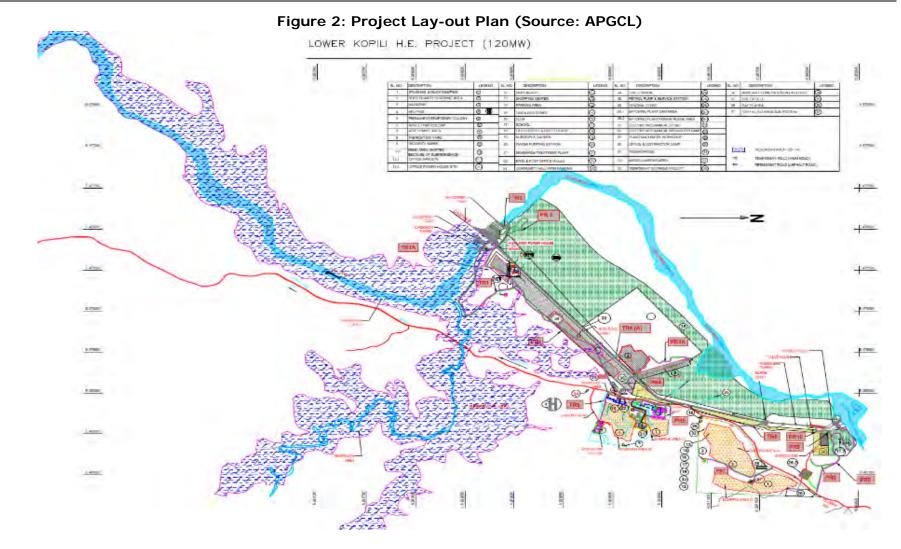


Figure 1: Project Location Map (Source: Google Maps)







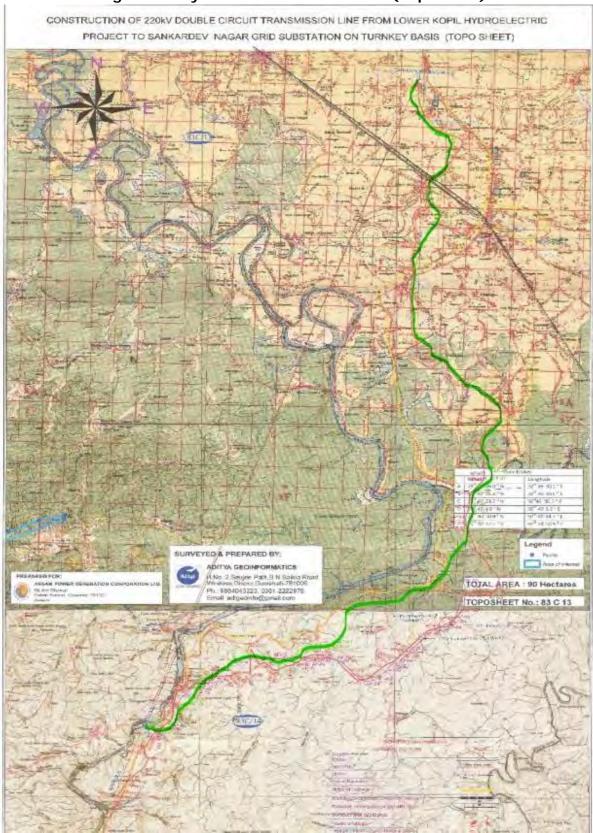


Hojai Sankardev Nagar S Dongkamukam Lanka Kheroni Rongnihang **Panimur** Boro Longku Dehangi Lanku

Figure 3: Layout of Transmission line (Google earth)



Figure 4: Layout of Transmission line (Toposheet)





1.4 SALIENT FEATURES: CONTRACT DETAILS FOR CIVIL WORKS

27. The following table presents the contract details of project.

Table 1.1: Details of Contract for Packages and Present Status

Employer	Assam Power Generation Corporation Limited (APGCL)
PMC	AF Consult Switzerland in association with Unit Alliance India	ted Engineers
Contract	Contract agreements with APGCL (Chronology of Events):	Key Dates
	Notice to Proceed for Phase-A, issued.	26/07/2017
	Contract for Consulting Services, signed.	04/10/2017
	Contract for Phase-B Services signed.	11/01/2021
Package 1:	Contract signed with M/s. BVG India Ltd. on	30-09-2022
Package-2: Contract (Project Roads, Civil & HM Works)	Notice to proceed issued to M/s. L&T Ltd, by APGCL with commencement date effective from 01/09/2020.	31-08-2020
Package 3:	Package was awarded to M/s Andritz Hydro Pvt. Ltd.the contractor is working at full swing	09/09/2021
Package-4: Construction of 220 KV Double Circuit Transmission Line from Lower Kopili Hydroelectric Project to Sankardev Nagar Grid Substation	 Contract Agreement was signed with M/s. Salasar Techno Engineering Limited (Lead Partner) and M/s. Akelik Group (JV Partner) Construction of 220 KV Double Circuit Transmission Line from Lower Kopili Hydroelectric Project to Sankardev Nagar Grid Substation on Turnkey Basis. Contractor to identify impacts related to IR as per Resettlement and IPP (RIPP) prior to commencement of works. TKC Contractor has mobilized during the Monitoring Period and established the operational office and store at Madap Bazar (near Kheroni Chariali) between Lanka and Longku. The transmission line is passing through 3 districts i.e., Dima Hasao, West Karbi Angling and Hojai. 	27/05/2022

1.5 PROJECT OBJECTIVES AND OUTCOME

28. Assam requires additional generating capacity to fulfil the needs of the state to uplift the state economy, to serve the unmet needs of existing customers, and to complete the household electrification. This additional generating capacity requires to be of lower cost, allowing the state to continue to maintain the present generation costs, or even reduce such costs. Compared with oil, gas, and coal, the three other primary energy options available to Assam to enhance its generating system, hydroelectric generation provides a lower cost, and environmentally less polluting resource. LKHEP fulfils a portion of such needs. With several hydropower plants

planned, amidst increasing capacity of thermal generation, Assam can maintain the share of hydropower capacity in the range of 33%, which is higher than the national average for hydropower capacity.

29. The proposed Tranche 3 project has three outputs: (i) construction of the 120 MW Lower Kopili hydroelectric power plant; (ii) strengthening of institutional capacity of Assam Power Generation Corporation Limited (APGCL); and (iii) improving resource management and community resilience along the Kopili River. The 120 MW Lower Kopili Project has a very important role in electricity demand for the Assam state as described in table below.

Table 1.2: Importance of 120 MW LKHEP

Importance of 120 MW LKHEP

- ✓ The outcome of the project will be increased capacity of energy generation in Assam, where electricity generation will be increased by 469 gigawatt-hour/year (GWh/year).
- ✓ Greenhouse gas generation from electricity generation will decrease by 360,000 total carbon dioxide (tCO2)/year from 2024 onwards.

1.6 PROJECT IMPLEMENTATION ARRANGEMENTS

30. The Department of Energy of GoA will coordinate all project activities at the state level. APGCL is the executive agency (EA) of the project. It has already established a Project Management Unit (PMU). The implementing Agency (IA) of the project is also APGCL. APGCL and the NGO contracted for safeguard implementation are responsible for the application of environmental and social safeguards to the project including proper implementation of various components of the CRTDP.

1.7 APPOINTMENT OF ADMINISTRATOR AT STATE LEVEL

- 31. State Government of Assam has already notified an officer not below the rank of Joint Collector or Additional Collector or Deputy Collector or equivalent official of Revenue Department, who will be responsible for the implementation of CRTDP (R&R Plan) at the State Level. This has already been established and a copy of the government order to this is attached in Annexure 1.
- 32. Administrator shall, to function efficiently and to meet the timeframe of CRTDP, be provided with such powers, duties and responsibilities as may be prescribed by the appropriate Government. Administrator will also be provided with office infrastructure and be assisted by officers and employees appointed by the appropriate Government.
- 33. Subject to the superintendence, directions and control of the Appropriate Government and the Commissioner for Rehabilitation and Resettlement, the formulation, execution and monitoring of the Rehabilitation and Resettlement Scheme shall yest with the Administrator.

1.8 COMMISSIONER FOR REHABILITATION AND RESETTLEMENT

34. The state government shall appoint an officer of the rank of commissioner or secretary of that government for resettlement and rehabilitation of affected

households under the Act of 2013. They will be called the commissioner for rehabilitation and resettlement. The Commissioner shall be responsible for supervising the formulation of rehabilitation and resettlement schemes or plans and proper implementation of each scheme or plans. The Commissioner shall be responsible for the post implementation social audit in consultation with the Gram Sabha in rural areas and municipality in the urban areas.

1.9 THE PROJECT MANAGEMENT UNIT

35. APGCL and its PMU will work closely with the administrator and commissioner and get the necessary directions from them. PMU will send all documentation to the administrator and commissioner for approval and guidance. PMU will be responsible for day-to-day implementation and monitoring of the project including CRTDP. It covers all aspects of the project construction including compliance with safeguard requirements. APGCL has appointed a full-time project director to head the PMU. Administrative staff, project engineers, financial officers, the social and environmental safeguard cell, and the communication unit will assist the Director.

1.10 SOCIAL AND ENVIRONMENTAL SAFEGUARDS CELL AT PMU

- 36. The Project Director cum Chief General Manager, Project Planning & Implementation (CGM, PP&I), APGCL, is leading and responsible for overall implementation of social and environmental safeguards. PMU already has a dedicated social and environmental safeguards cell (SESC) with a qualified full-time environment specialist and a qualified full time social safeguard specialist. The SESC will keep close contacts with head of PMU of APGCL regarding safeguard application and its progress. SESC oversees coordination, preparation, implementation, and monitoring of the approved CRTDP.
- 37. It will assist PMCs to develop an environmental and social management system, and APGCL in updating and implementing CRTDP. The SESC will work with PMCs for overall management of social and environmental safeguards application. SESC facilitates land acquisition and compensation, relocation and resettlement, distribution of assistance to the AFs and supervision of income restoration and rehabilitation programs of the project. It will also be responsible for monitoring the implementation of all resettlement and rehabilitation activities, including land acquisition and compensation. APGCL has already established the PMU with designated staff on social and environment safeguards on a full-time basis, details are mentioned in the table below:

Table 1.3: Details of Environmental and Social Experts in PMU

Name	Position	
Dr. Deepak Kr. Baruah	Environmental Expert	
Mr. Krishana Bikash Karmarkar	AGM (Electrical), Designated (Social officer)	

38. The responsibilities of SESC include:

✓ Responsible for all land acquisition activities and keeping records of land acquired, compensation paid, and when land was physically taken over for

the Project.

- ✓ Liaison with the State and District levels departments and agencies to facilitate the AFs' access to services and income generating programs that are already in place.
- ✓ Coordinate the delivery of cash compensation and resettlement assistance to all entitled persons.
- ✓ Provide social development perspectives and inputs to on-going project design and implementation by working closely with project planners, contractors, and construction supervision consultants.
- ✓ Link the project with State government agencies, PWD field units and the impacted communities.
- Coordinate with the two ADCs regarding social development and resettlement operations; and support the NGO contracted and local community organisations such as PAPA who representing the AFs; and engage skill training services, oversee the grievance redress mechanism, monitor CRTDP implementation, and cooperate with planned project evaluations.
- ✓ If a panel of experts (POE) is appointed during project implementation, facilitate its monitoring and evaluation programs.
- 39. The proposed organisation structures as provided in PAM are presented in figure below.

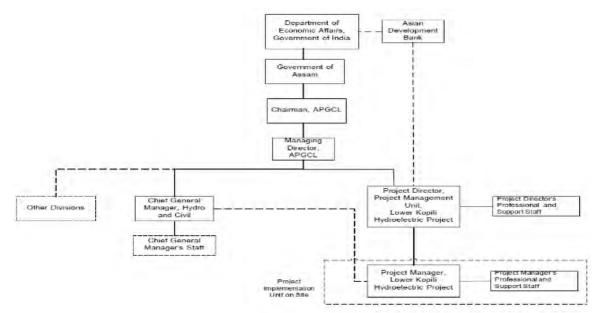


Figure 5: Project Organization Structure

Source: PAM and as per the MOM of the interface meeting dated 24th January 2022.

1.11 PROJECT MANAGEMENT CONSULTANTS

40. APGCL has recruited the project management consultants (PMCs) to

implement the project. In relation to safeguard compliance, the following actions are being carried out by PMC's social and Environmental Safeguard Experts who are based at project site i.e., Longku.

Table 1.4: Details of Environmental and Social Experts in PMC

Name	Position
Dr. Jayanta Das	Environmental Expert
Mr. Sangram Singh	Social and Resettlement Expert

41. PMC prepares monthly progress reports on progress of CRTDP implementation and will ensure compliance in consultation with the Social and Environmental Safeguard Cell (SESC) on social, resettlement, and environmental aspects of the project including the progress in redressing AFs' grievances and complaints. PMC social and resettlement safeguards specialists is assisting in preparation of the semi-annual monitoring report and will submit to PMU and PMU will submit it to ADB.

1.12 IMPLEMENTATION SUPPORT -NGO

42. APGCL has hired an NGO, M/s Consultants for Rural Area Development Linked Economy, (CRADLE), in joint venture with Gramya Unnayan Santha to support updating of CRTDP, and to implement it. The signing of contract and the commencement was on 13th November 2019 and 28thNovember 2019 respectively. The following table presents the proposed for implementation of CRTDP.

Table 1.5: Details of Key Experts and Support Staff in NGO team

Name	Position	Remarks		
Key Professional				
Mr. Ashok Kumar Sah	Team Leader	Team Leader is not on board since Jan'2022 and		
		providing intermittent input to the project.		
Mr. L.P. Singh	Social Development Expert	Providing his input from Lanka and field office.		
	Cum R&R Specialist			
Mr. Mukut Deka	Training cum Livelihood	The concerned expert inputs are handling the		
	Specialist	important aspect. Draft Livelihood plan has been submitted to APGCL.		
Non-Key Expert				
Mr Rupak Debnath	Field staff cum Community Worker	These 2 filed staff are available as per the requirement of the project.		
Mr Pribon				

43. The NGO is providing day-to-day implementation support to APGCL in addressing safeguard issues at the field level. The role of the NGO focuses on three activities (i) collection of additional baselines information from surveys, if required after the detailed design and final layout of the project is completed; (ii) assist PMU to implement CRTDP as per its entitlement matrix, distribution of identification cards to the AFs, disbursement of entitlements including compensation, and allowances to eligible AFs as per CRTDP; and (iii) raising awareness among the AFs, and dissemination of project information relating to land acquisition, compensation and resettlement planning and AFs' entitlements.

- PORATION LINE
- 44. The NGO is also facilitating the AFs to submit the grievance applications (if any) to be resolved within the framework of Project's GRM. The Social Safeguards Expert of SESC is monitoring from PMU whereas Social and Resettlement Expert, PMC is supervising day-to-day activities of the NGO at project site. The NGO is working as a link between the AFs and APGCL.NGO as per terms of the ToR, are educating AFs on income restoration avenues and improvement measures including ensuring that the AFs use cash compensation in productive investments. Broad objectives of the NGO are:
- Identification, verification and updating of AP Census based on the final list and final design for updating the CRTDP.
- Develop micro plans in consultation with the AFs and PMU staff.
- Educate the AFs on their entitlements, and obligations.
- Prepare and distribute Project Identity Cards. All eligible project affected families will be given Identity Cards.
- Ensure that the AFs receive their entitlements. The NGO will provide advice to AFs on benefits of various income restoration options and assist them in getting benefits from various government development programs.
- > The NGO will help the affected households to derive maximum benefits from the project without losing their livelihoods and with least impacts on sociocultural aspects of their lives.
- Assist the AFs to use the GRM.
- > The present scenario of the deployment and other status provided in table below:

Table 1.6: Status of NGOs inputs

SI. No.	Activity/agreed terms in CRTDP	Present Status	Remarks
1	The NGO staff is supposed to be stationed at the project site and regularly update the baseline	In the monitoring period there were some challenges faced due to	NGO advised to establish office at Longku for assigned activities and easy
	information through group meetings and village-level meetings. Such meetings will be the arena to consult the AFs and to inform about the project's progress and the delivery of their entitlements.	the pandemic restrictions imposed by GoA. Key staff mobilisation was difficult because of Covid-19 restrictions.	access by AFs and APGCL/PMC.
2	The frequency of meetings will depend on the requirements of the progress of implementation of CRTDP; however, at least once a month, the affected households will be met by the NGO and rendered relevant support as well update them on projects progress.	Meetings are being carried out by NGO, but these are not on regular basis.	NGO is advised to conduct the regular meetings with AFs and particularly with Women. Livelihood restoration program requires more close interaction with the targeted group.
3	NGO will arrange meetings with all stake holders including revenue department, APGCL to effectively	Meetings with key stakeholders are not conducted by NGO.	NGO to apprise other stakeholders on key issues and feedback documented

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update IA on the project's progress	for	effe	ctive
and discuss key issues needing	implementation	of	the
urgent attention.	CRTDP program.		

1.13 CO-ORDINATION COMMITTEE AT PMU LEVEL

45. In a review meeting chaired by Hon'ble Chairman, APGCL has directed for constitution of a Co-ordination Committee. The same has been constituted vide No: APGCL/LKHEP/PD/2017-18/21/Part-1/Part file-1/126, dated: 11.11.2022 for Lower Kopili Hydro Electric Project to facilitate consultation between Affected Peoples (APs), APGCL, District Council and NGO for discussion of APs problem regarding Land Acquisition, Rehabilitation & Resettlement and other aspects relating to Livelihood restoration and hence smooth implementation of CRTDP. The CRTDP implementation NGO will facilitate consultation between the APs, APGCL and District Councils at the field offices and with the APs as and when required to discuss the implementation of CRTDP. The office order has been provided as Annexure-2.

1.14 FACILITATION COMMITTEE AT GM LANKA LEVEL

46. In addition to the above coordination committee, to support this committee and for smooth implementation of local area development plan, gender action plan, livelihood plan etc, a Facilitation Committee. The same has also been constituted dated: 25.11.2022 for Lower Kopili Hydro Electric Project to facilitate CRTDP implementation. The office order has been provided as Annexure-3.

1.15 EXTERNAL MONITORING CONSULTANT

47. Apart from this, External Monitoring Consultant (M/s Feedback Infra Private Limited, AQUALOGUS – Engenharia e Ambiente, Lda. & Jade Consult Pvt. Ltd. and JFPR implementation agency M/s RMSI are also onboard and has started the monitoring and support to the APGCL.

1.16 JFPR CONSULTANT

48. Resources and Community Resilience (under JFPR) LOA, Contract award was awarded on 28.10.2022. The Inception report has been submitted on 28th December 2022.JFPR implementation agency M/s RMSI is also onboard and has started the monitoring and support to the APGCL.



CHAPTER 2. PROJECT STATUS

49. The SESC is closely working with the Revenue department of both the ADCs and having regular interaction with AFs for the completion of disbursement of land compensation in Karbi Anglong ADC, in Dima Hasao payment of land and structure compensation has been completed. The following section was extracted from the PMC's monthly monitoring report supported by contractor's monthly reporting on work progress.

2.1 STATUS OF PROJECT IMPLEMENTATION

50. According to PMC's MPR the following is the project implementation status as on 31st December 2023. For more details, technical monthly report of December 2023 can be referred.





Table 2.1: Progress of Work till 31st Dec'23

And and an area	
Project Code	47101 (APSIP – TRANCHE 3)
Regular Loan by ADB	US\$ 231Mn
Grant by ADB (JFPR)	US\$ 02 Mn
GOA Counterpart Fund	US\$ 64 Mn
TOTAL	US\$ 297 Mn 2127 Cr INR (1 USD = 71.6 INR)
Base Start Dt for PMC.	1 ST Jul 2020
Base End Dt	30th Jun 2024
Expected Completion Date (Best Effort Target)	31st Dec 2024 (Dry Commissioning)
Executing Agency	APGCL
Generating Unit	2 x 55 MW, 2 X2.5MW, 1 X5 MW
Total No. of Package	4 Major, 3 Minor

Physical Progress: 61 %



* Financial Progress: 48.22 %



^{*} Financial Progress is excluding Mob Advances paid. 156.6 Cr to Pkg-1,2,3,4,5.

Details of Packages	Package Value (INR Cr)	Start Date- End Date	Phy %	Fin %	Remarks
Pkg-1 (Bldg. & Infra)	29.55	1st Nov-22 30th Apr-24	34.03%	20.7%	BVG India Ltd.
Pkg-2 (Roads, Civil & HM)	1163	1st Sep-20 31st Aug-24	58.35%	45.8 %	L&T Ltd Excluding under process bills 3.6 %
Pkg-3 (EM Works)	306	12th Nov-21 13-Mar-25	55 %	16.8 %	AHPL. Under process 1 %
Pkg-4 Transmission Line	60.71	1st Jun-22 12th Dec-23	69 %	65.3 %	LOA issued to Salasar Techno Engg Ltd. JV with Akelik Group OJCS - 20th Apr'22 Contract Signed - 27th May 2022
Pkg-5 PMC - Services	58	1# Jul-20 30th Jun-24	89.1 %	87.7 %	AF Consultant
Pkg-6 ERP -Packages	42.2	31st Jul-19 30th Jun-24	72 %	70 %	Lot-4, NoA issued on 27th Dec 22.
Pkg-7 External Monitoring +RMSI	13	24th Dec-21 23th Dec-27	69.6 %	69.6 %	Feedback JV Jade Consult, & AEA (4 Yrs Con + 2 Yrs Operation)
R&R, Forest, Contingency& Misc.	454		67.64 %	67.64 %	306.8 Cr expenditure done

Long Term Challenges:

- 1. Dry Commissioning of project by December 2024.
- ADB Funding timeline will be ending by 30th June 2024.

Short Term Challenges:

Pkg-2 to Expedite Dam Concrete works, Power Intake works, Penstock Steel Liner erection, Surge Shaft concrete, HRT Lining, Aux. PH excavation,

Pkg-3 to expedite EOT crane erection at Powerhouse Service Bay. Spiral case and stay ring fixing and front handover to Civil contractor by 10th Jan'24.

Report date: 31-12-2023, Office of the MD APGCL.

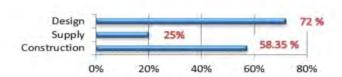




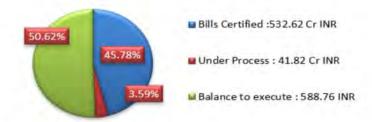
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Project Code	LKHEP - Pkg-2
Contract Price/ Package Value	1163 Cr INR + Price Escalation
TOTAL	1163 Cr INR
Base Start Dt As per Contract.	1 ST Sep 2020
Base End Dt	31st Aug 2024
Expected Completion Date	31st Dec 2024
Current Estimated Project Cost	1163 Cr INR + Price Escalation
Executing Agency	APGCL through M/s. L&T Ltd.
Generating Unit	2 x 55 MW, 2 X2.5MW, 1 X5 MW
Total No. of Package	Roads, Civil and Hydro Mechanical Works.

Details of Packages	Package Value (INR Cr)	Start Date- End Date	Phy %	Fin %	Remarks
A-Project Roads and Civil works	1009.8	1# Sep-20 31# Aug-24	58.35 %	45.8 %	Paid Up to IPA 160 & PAB 129
B-Hydro Mechanical works	149.6	15th Jan-21 31st Aug-24	23%	16%	
C- Purchase & Supply of Vehicles, Running, Maintenance etc.	3.6	1st Sep-20 31st Aug-24	80%	77%	
TOTAL – Package-2	1163	1 st Sep-20 31 st Aug-24	58.35 %	45.8 %	

Physical Progress: 58.35 %



Financial Progress: 45.8 %



Immediate Challenges:

- 1. Drawings 856 nos. approved and balance 344 nos. to be submitted.
- 2. Dam concrete monthly 28,500 Cum to be achieved as against current level of 24,500 Cum/month. HRT Overt lining monthly 300 Rm to be achieved. Penstock Liner 45 Rm erection/month to be done.
- 3. Intake structure conc., Aux Powerhouse excavation resumed, works to be expedited. Main PH concrete works to be expedited.

Long term Challenge:

- Completion of Project substantially within Loan Grant period (30th Jun'24) and Dry commissioning by Dec'24.
- 2. Bridge over NH 627 to be constructed by PWD RD before reservoir filling by Dec'24. Survey completed, further action to be taken.

Report Date: 31-12-2023 Office of the MD, APGCL.

2.2 STATUS OF PROJECT RESETTLEMENT ACTIVITIES

51. Project resettlement activities are being implemented as per agreed timeline, however due to various field constraints some challenges are being faced like non-availability of AFs during survey and consultation, busy schedule of revenue filed staff of ADCs etc following table presents the status of project resettlement activities.

Reporting Period: July to Dec 2023 27



Table 2.2: Project Resettlement Activities

Activities	Responsible Agencies	Status	Remarks
Project Initiation Stage			
Establish SESC	APGCL	Completed	SESC cell has been established at PMU.
Hire Environment and Social	APGCL	Completed	Environmental and Social Safeguard Experts
safeguards professionals of SESC			have been positioned.
Hire an NGO to implement	APGCL	Completed	M/s. Consultants for Rural Area Development
CRTDP			Linked Economy, (CRADLE), JV with Gramya
			Unnayan Santha has been engaged.
Hire Project Management	APGCL	Completed	AF Consult Switzerland in association with
Consultants			United Engineers Alliance India
Appoint a Grievance Redress	APGCL/ADCs/ PAPA	Completed	Annexure-4 Office order regarding constitution
Committee			of the GRC & Annexure-5 of its Amendment
Finalize the CRTDP with final	PMU/SESC/NGO	Completed	The budget was finalised and the
budget and timeline			implementation of CRTDP is in progress. There
			is some delay according to the agreed timeline.
Disclosure of CRTDP after	APGCL/PMU/SESC/NGO	Completed	Ongoing process
further consultations with the			
AFs and ADCs			
CRTDP Update			
Validate Census and survey	PMU/SESC/NGO	Completed	Final data of affected families yet to be done.
findings			NGO is given the task to complete the data part
			and submit the final figure. Expected date is
			June 2023.
Conduct socioeconomic	NGO/PMC/SESC/PMU	Completed for both the districts.	Microplan preparation of remaining AFs which
surveys for all the affected			have been surveyed are in progress.
households/persons based on			
the final list and final design in			
order to update the CRTDP			
Conduct FGDs/consultations	SESC/NGO/field level	During the socio-economic survey and	So far total 115 consultations have been
and group meetings	engineers/Contractors	implementation of CRTDP, NGO has conducted.	conducted. Total female participants were 1006

ASSAM POWER GENERATION CORPORATION LIMITED (APGCL)



Activities	Responsible	Status	Remarks
	Agencies	During the monitoring period, consultations have been conducted and detailed provided in Chapter 5.	along with 1613 male comprising 2619 participants. Summary of all the consultations is provided as Annexure-6.
Disclosure of final entitlements to all AFs	PMU/SESC/NGO	Completed	io provided de villimental e e
CRTDP Implementation Stag	je		
Payment of compensation	PMU/SESC/ District Councils/ NGO	Completed	Compensation of Land and assets have been completed for 954 APs in the Dima Hasao Districts by APGCL. Similarly, 206 affected persons have been paid for land and Zirat in Karbi Anglong district.
Give publicity to compensation payment	PMU/SESC/ District Councils/ NGO	Completed	
Consultations with the AFs during rehabilitation activities	PMU/SESC / District Councils/ NGO	So far total 115 consultations have been conducted. Total female participants were 1006 along with 1613 male comprising 2619 participants. Summary of all the consultations is provided as Annexure-6.	
Implementation of income restoration programs	PMU/SESC/ District Councils/ NGO	Socio-economic survey has been captured details of families who have members in the employability age and this data would be further refined through need-based assessment and through one-to-one interaction with the candidates concerned.	NGO has conducted Training Need Assessment Survey (TNA) and has submitted the draft proposal for livelihood trainings as per the TNA. However, APGCL management has decided to go with open tender to engage the facilitating agency.
Relocation and rehabilitation programs	PMU/SESC/ District Councils/ NGO	Site for relocation of displaced Afs have been identified, layout plan has been finalised and a model house has been constructed and all displaced APs were consulted for their views and acceptance. However, process of finalising the number of displaced persons is in progress.	Total 122 properties were reported have been paid. After getting the confirmation from the community and affected structure owners, it has been confirmed that each affected family will self-manage the relocation if needed.
Implementation of grievances	PMU/SESC/ District	Till date 402 grievances from the APs have	The details are provided in chapter 4. pending

Semi-annual Social Monitoring Report





Activities	Responsible	Status	Remarks
	Agencies		
redress mechanism	Councils/ NGO	been recorded.	4 grievances have been resolved by the DHAC.
Internal monitoring of social	PMU/SESC/ District	Internal monitoring is being done in	Bi-annual report submitted as per schedule.
safeguard application	Councils/ NGO	supervision of SESC by PMC Social and	
		Resettlement Expert.	
External monitoring of social	PMU/EMC	External Monitoring consultant is onboard.	Reports are being submitted.
safeguards and Evaluation			
Resources and Community	JFPR	Resources and Community Resilience (under	JFPR implementation agency M/s RMSI is also
Resilience (under JFPR).		JFPR) LOA, Contract award was awarded on	onboard and has started the monitoring and
		28.10.2022.	support to the APGCL

CHAPTER 3. PERFORMANCE MONITORING

- 52. Both the APGCL and ADB have their own separate monitoring responsibilities. The extent of monitoring activities, including their scope and periodicity, will be commensurate with the project's risks and impacts. APGCL is required to implement safeguard measures and relevant safeguard plans, as provided in the legal agreements i.e., CRTDP, and to submit agreed periodic monitoring reports on their implementation performance.
- 53. The Lower Kopili HEP is classified as Environment Category A, Involuntary Resettlement (IR) Category A, and Indigenous Peoples (IP) Category A ("triple A") in accordance with ADB's Safeguard Policy Statement (SPS 2009). Additionally, based on the results of the climate change risk assessment, the subproject is High Risk for Multi-Hazard Index and Climate. To fulfil national regulatory requirements and ADB's SPS 2009, APGCL prepared an Environmental Impact Assessment (EIA) with environmental no-objection obtained from the Ministry of Environment, Forest, and Climate Change of Government of India. In addition, APGCL developed a Resettlement and Indigenous Peoples Plan (RIPP) comprised of a Combined Resettlement and Tribal Development Plan (CRTDP) for hydropower component, and a Combined Resettlement and Indigenous Peoples Plan (CRIPP) for transmission line component.
- 54. The project management unit (PMU) in APGCL is responsible for overall project planning and implementation, including procurement, accounting, quality assurance, social and environmental issues, and coordination with concerned agencies. APGCL has already established its social and environment safeguards cell (SESC) in its PMU comprising 2 full time staff and is being supported by the project management consultant (PMC) with dedicated environment and social safeguards specialists. APGCL has also engage qualified and experienced external experts in a timely manner for environment and social monitoring that will not be involved in day-to-day implementation and supervision of the Project.
- 55. The duties of APGCL PMU include:
 - (i) Conduct overall coordination, preparation, planning, and implementation of all field level activities.
 - (ii) Update the EMP (see below) for review and clearance by ADB prior to any contract award.
 - (iii) Implement EMPs following ADB's Safeguards Policy Statement 2009, IFCs Environment, Health and Safety general guidelines and national regulations etc. at the project site.
 - (iv) Undertake and supervise compensation to the affected families based on the entitlement matrix in the CRTDP.
 - (v) Oversight construction contractor(s) on monitoring and implementing mitigation measures during design, construction, and operation phases of the project before contracts completed.



- (vi) Advise and coordinate to update environmental baseline surveys, finalize social survey and detailed design and update the safeguard documents (EIA/EMP and CRTDP) for review and clearance by ADB following detailed design and survey results.
- (vii) Engage in grievance redress and ensure the prompt resolution of complaints.
- (viii) Set up appropriate record keeping system.
- (ix) Disclose relevant information to the affected people and continue consultations.
- (x) Provide training and awareness on environmental and social issues to the project staff and EPC contractor(s).
- (xi) Preparation of semi-annual and annual environmental monitoring reports and semi-annual social monitoring reports; and
- (xii) Liaise with the concerned ministries, authorities, and government departments for the environmental and resettlement related issues of the project implementation.
- 56. ADB reviews project performance against APGCLs' commitments as agreed in the CRTDP. The extent of ADB's monitoring and supervision activities will be commensurate with the project's risks and impacts. Monitoring and supervising of social and environmental safeguards are integrated into the project performance management system. ADB will monitor projects on an ongoing basis until a project completion report is issued.

3.1 COMPLIANCE WITH LEGAL AND POLICY REQUIREMENTS

- 57. The resettlement principles adopted for this project recognize CRTDP based on the government acts and provision in consistent to Asian Development Bank's (ADB) policies and operations manuals, particularly the Safeguard Policy Statement (2009). Approved Entitlement Matrix is provided as Annexure-7 in the CRTDP report.
- 58. The land acquisition and compensation procedures of Dima Hasao and Karbi Anglong ADCs provide a comprehensive legal framework to prepare and implement resettlement plans and tribal development plans. The Project follows the CRTDP land acquisition as well as livelihood restoration and rehabilitation. In terms of land value estimation, no land transaction or revenue records are available apart from the data on leased land parcels to tribal person. Without any fair market rate available, it was estimated as per the rate provided and provided by the Autonomous District Council, and the rate was approved by the Public Works Department (PWD) of Assam for civil structures and buildings. They match most of the involuntary resettlement and indigenous people safeguard policy requirements of ADB.

3.2 COMPLIANCE WITH SOCIAL SAFEGUARD COVENANTS

59. Detailed assessment has been done in due consultation with concerned stakeholders and the CRTDP and CRIPP have been prepared for the subproject with



an objective to record social, economic, and cultural aspects of the project area and its affected communities, and to present a comprehensive mitigation plan to address adverse social impacts of the project on them. A key part of the CRTDP is the strategy that enables the project-affected families (AFs) to benefit from the project, and to restore and improve their livelihoods and sources and income.

60. It outlines the institutional arrangements for delivering entitlements and project benefits to the AFs and other stakeholders, a mechanism for resolving grievances and complaints, and a monitoring framework to follow and report the progress of the implementation of CRTDP. The CRTDP and CRIPP have been prepared in compliance with the state and national laws and regulation and ADB SPS, 2009. Considering affected families (AFs) are scheduled tribes, a series of consultations were undertaken for broad community support (BCS), and agreements were made between APGCL and two district councils indicating the BCS.APGCL has adequate budget allocation provision for land acquisition, resettlement, and rehabilitation of affected families. APGCL has already established its social and environment safeguards cell in its PMU and is being supported by the project management consultant having dedicated safeguards specialists, in addition, an implementing NGO has been contracted to support the implementation of CRTDP and CRIPP. CRTDP will be updated by APGCL and the NGO prior to implementation and CRIPP will be revised after completion of final line alignment. Compensation will be provided prior to any physical and economic displacement. In the event of any unanticipated social impacts during project implementation, APGCL will take corrective actions, and update the CRTDP and CRIPP and the same will be disclosed on the ADB website. APGCL will submit semi-annual monitoring reports and external expert will monitor APGCL's implementation. The monitoring reports will be posted to ADB website and disclosed locally by APGCL.

3.3 GENDER

- 61. Tranche 3 is classified as Effective Gender mainstreaming (EGM). The project design integrates relevant gender focused interventions. A gender action plan (GAP) with well-defined activities, indicators, targets, and timelines has been prepared to ensure that gender mainstreaming initiatives are effectively implemented. The GAP initiatives will provide opportunities for enhanced participation of women in project related staff trainings. Gender capacity building of PMU staff and contractors will help create capacities and opportunities for improved gender responsive planning and project implementation. Orientation workshop with special focus on enhancing female workforce participation, skilling, equality in wages, health, safety, hygiene and on the need to maintain sex disaggregated record of workforce will be planned for the contractors and labourers. The GAP activities will ensure women's participation in all projects related community awareness campaigns and consultations.
- 62. Women's participation and direct benefits will be secured across all community driven activities for community disaster resilience action plans. Disaster warning systems and mitigation strategies will integrate an inclusive approach to planning and execution. Local area development planning activities will promote gender



responsive infrastructure in education and health facilities and services. Gender focused awareness campaigns in nutrition, health and menstrual hygiene will be planned and targeted towards girl students. Special measures will be taken to enhance women's participation in resettlement, rehabilitation, and income restoration initiatives. Monitoring and evaluation mechanisms will track beneficiary data across all interventions in a sex disaggregated manner. Impact evaluations and social audit methodology will include gender and social parameters to be able to assess impacts from a gendered perspective. A gender monitoring consultant with support from CRTDP team and JFPR experts will be responsible to collate data on GAP progress and report to the PMU. The PMU will provide support in reviewing and submitting quarterly progress reports on implementation of GAP.

- 63. The administrative monitoring mechanisms will be inclusive of socio-economic performance and sex, caste- and ethnicity disaggregated data. The record will be maintained by PMU. Adequate resources are provided for implementation and appropriate provisions made for monitoring and reporting.
- 64. Based on the final loan agreement the loan covenants relating to social safeguards are listed and the process and status for compliance is presented in the table below:



Table 3.1: Status on Social Safeguard Covenants

Para No	Description	Compliance Status	Remark
Article IV	The borrower shall enable ADB's representatives to inspect the	Being Complied	
Section 4.02	project, the Goods, Works and Services, and any relevant records and documents		
Schedule 5 Implementation Arrangements	Social and Environmental Safeguards Cell has been established and Social and Environmental Experts are positioned	Complied	
Schedule 5 Land Acquisition and	(a) All applicable laws and regulations of the Borrower and the State relating to land acquisition and IR.	Being Complied	
Involuntary	(b) The IR safeguards; and	Being Complied	
Resettlement Para 6	(c) Measures and requirements set forth in the RIPP/CRTDP, and any corrective or preventive action set forth in the safeguards monitoring report.	Being Complied	
Schedule 5 Land Acquisition and Involuntary Resettlement Para 7	Without limitation the applications of the IR safeguards or the RIPP, the Borrower shall ensure, or cause the EA to ensure, that no physical or economic displacement takes place in connection with the project until:		The land and assets compensation has been paid in 2018.
Resettion on Cara 7	(a) Compensation and other entitlements have been provided to affected families in accordance with the RIPP; and	Being Complied	
	(b) A comprehensive income and livelihood restoration program has been established in accordance with the CRTDP.	Is in progress.	
Schedule 5 Land Acquisition and Involuntary	The Borrower shall ensure, or cause the EA to ensure, that the preparation, design, construction, implementation and operation of the project and all project facilities comply with		Instead RIPP, the Combined Resettlement and Tribal Development Plan has been prepared and being
Resettlement Para 8	(a) All applicable laws and regulations of the borrower and the State relating to indigenous peoples.	Being Complied	implemented through the NGO engaged.
	(b) The indigenous people's safeguard; and	Being Complied	
	(c) All measures and requirements set forth in the RIPP, and any corrective or preventive action set forth in a safeguard monitoring report.	Being Complied	
Schedule 5	The Borrower shall ensure, or cause the EA to ensure, that the		
Safeguards Monitoring and Reporting	following: (a) Submit semi-annual Safeguards Monitoring Reports to	Being Complied	

ASSAM POWER GENERATION CORPORATION LIMITED (APGCL)



Para No	Description	Compliance	Remark
		Status	
Para 11	ADB and disclose relevant information from such reports to affected families promptly upon submission.	Daina Camplied	
	(b) If any unanticipated environmental and/or social risks and impacts arise during construction, implementation or operation of the project that were not considered in the	Being Complied	
	EIA, EMP, RIPP, RF or the IPPF, as applicable, promptly inform ADB of the occurrence of such risks or impacts, with		
	detailed description of the event and proposed corrective action plan; and		
	(c) Report any breach of compliance with the measures and requirements set forth in the EMP, or CRTDP promptly after becoming aware of the breach.	Being Complied	
Schedule 5	The Borrowers shall ensue or cause the EA to ensure that Works		
Labour Standards,	contracts under the Project follow all applicable labour laws of		
Health, and Safety	the Borrower and the State and that these further include		
Para 13	provisions to the effect that contractors.		
	(a) Carry out HIV/AIDS awareness programs for labour and	Being Complied	
	disseminate information at worksites on risk of sexually		
	transmitted diseases and HIVE/AIDS as part of health and		
	safety measures for those employed during construction.		
	(b) Follow and implement all statutory provisions on labour	Being Complied	
	(including not employing or using children as labour, equal		
	pay for equal work), health, safety, welfare, sanitation,		
	and working conditions. Such contracts shall also include		
	clauses for termination in case of any breach of the stated		
	provisions by the contractors;		
Schedule 5	The Borrowers shall ensue or cause the EA to ensure that.		
Gender	(i) The GAP and consultation and participation plan for the	Being Complied	Timeline has been prepared and NGO will
Para 14	Project as included in the PAM is implemented in accordance		undertake necessary consultation and trainings.
	with its terms.	Complied	tranings.
	(ii) The bidding documents and contracts include relevant	Complied	
	provision for contractors to comply with the measures set		

Semi-annual Social Monitoring Report

ASSAM POWER GENERATION CORPORATION LIMITED (APGCL)



Para No	Description	Compliance	Remark
		Status	
	forth in the GAP; and		
	(iii) Adequate resources are allocated for implementation of the	Being Complied	
	GAP, and (iv) Progress on implementation of the GAP, including progress	Being Complied	
	toward achieving key gender and output targets, are regularly monitored, and reported to ADB.		
Schedule 5	The Borrowers shall ensue or cause the EA to ensure that the	Being Complied	
Communications and	project is undertaken in conformity with the community		
participation	awareness and participation plan as agreed between ADB, the		
Para 15	Borrower, the State and the EA as referred in the PAM		
JFPR Grant	The Borrowers shall ensure or cause the EA to ensure that the	Being Complied	Study etc have been completed.
Para 26	Grant provided under the JFPR Grant and related output to be		
	developed from such assistance in completed on a timely basis		
	in consultation with the ADB		

3.4 COMPLIANCE WITH CRTDP REQUIREMENTS

65. The LKHEP lies in the Dima Hasao (Right Bank of Kopili) and the Karbi Anglong Autonomous Districts Councils (Left Bank of Kopili) of the Assam State in India. The lands that fall within the jurisdiction of the two districts are 'scheduled' or listed tribal land and those who belong to the listed tribes are 'scheduled tribes. The following table presents, the detail of Project affects villages under the jurisdiction of both autonomous districts' councils (Dima Hasao 15 villages and Karbi Anglong 2 villages).

Table 3.2: Summary of Project Impacts

	Table 3.2: Summary of Project Impacts				
SL. No.	Village		Impac	ets	
		Land (Bigha)	Structures	Trees	Crops
					&Plants
1	Borolangklam	1127.50	0	1570	116264
2	Borolongku	1328.60	15	1580	395033
3	Chotolongku	89.90	4	320	46206
4	Chotolangpher	190.30	2	744	223196
5	Degremdisa	500.70	0	4013	149808
6	Dimalangku	173.90	31	223	64422
7	Disabra	1043.60	20	7331	349639
8	Krungmenglangso	329.60	0	293	17802
9	Longku-II	192.00	20	206	175699
10	Lorulangso	135.20	2	555	22226
11	Mungkele	916.80	1	982	129167
12	Rongkhelan	6.20	1	7	400
13	Sokpuru	215.20	14	106	32955
14	Tortelangso	505.30	11	304	144915
15	Waperdisa	26.00	1	5895	15961
	Sub-total Dima	6780.8	122	24129	1883693
	Hasao				
16	Cherimthepi	417.00	-	-	-
17	Langsomepi	651.00	-	-	-
	Sub-total Karbi	1068.00	-	-	-
	Anglong				
	G. Total	7848.80	122	24129	1883693
		(1054 Ha)			

Source: census and socio-economic survey conducted by the NGO and Zirat assessment sheets (JVS forms).

3.4.1 Scope and Type of Land for Project Components

- 66. The scope of land acquisition has remained same as planned earlier and following table present the type of land in both the district which have been acquired.
- 67. Total 109.75 crores have been paid to the forest department for forest land diversion and other requirements. Compensation for revenue land has also been fully paid in the Dima Hasao district and in Karbi Anglong compensation payment is in

¹The Schedule VI of the Constitution of India established several ADCs in the northeast India. An ADC is an administrative entity with a structure to safeguard tribal peoples' rights and interests and their traditional ways of living. It also provides a political framework, guaranteed by the Constitution of India, for tribal peoples to self-govern their affairs.



progress and the final status of disbursement will be updated in next SMR.

Table 3.3: Scope and Type of Land for Project Components

SI. No	Autonomous District	Forest Land (Ha)	Revenue Land (Ha)	Total
1	Dima Hasao	478	909	1387
2	Karbi Anglong	45	145	190
Sub total		523	1054	1577

Source: CRTDP report

3.4.2 Land Requirement for Various Project Components

68. 120 MW LKHEP project required 1577 hectares of land for all components in both the autonomous district i.e., Dima Hasao and the Karbi Anglong. Out of 1577 ha total land 523 ha is forest and 1054 ha is revenue land. The below table presents the planning and implementation stage land requirements.

Table 3.4: Land Area Required for the Project Components

SI. No	Name of village	In DPR stage (Ha)
1	Project infrastructure (powerhouse, dam, and key installations)	355
2	Reservoir	552
3	Roads, buildings, and project facilities	72
4	Relocation site for 14 physically displaced HHs and the project township	75
5	Land for other purposes (recreational facilities, helipad etc)	523
	Sub total	1577

Source: CRTDP, data likely to be updated once provided by technical team/contractor.

3.4.3 Loss of common/government properties

69. Apart from the private land and structures, CRTDP also assessed 7 government/structure. The compensation for the same has not been paid, due to the non-demarcation of submerging area. Summary of the government/community properties are provided in the table below. There was no such type of impact in Karbi Anglong district.

Table 3.5: Details of Village wise government/community properties in District Dima Hasao

SI.	Name of Govt./Community Property	Remarks
No.		
1	Irrigation Office Building	Government
2	Secretary (Garampani LAMP Cooperative	Garampani LAMP Cooperative
	land)	
3	Gram Sewak Quarter	Government
4	Rural Bank	Government
5	PHE Pump House	Government
6	Balendra warisa (S.M.E School)	President of S.M.E School is the caretaker
7	The Secretary of Karbi Community Hall of	Bidya sing Engti Longku caretaker
	Longku Area	

Source: CRTDP and census and socio-economic survey conducted by the NGO.

70. To ascertain the actual impact, a LiDAR survey has been conducted, based on the LiDAR survey report/data, status has been changed and described in the following section.

INNOVATION BY EXPERIENCE

3.4.4 Present status of the affected CPRs

- 71. Based on the impact assessment carried out during the DPR, total 7 Community including government properties were identified as affected due to the 120 MWLKHEP. However, the joint field survey undertaken on 11th July 2023 comprising the following officers do hereby furnish the following observation based on the LiDAR survey about submerged area.
- 72. In the reservoir area of DAM, a LiDAR survey has been done to ascertain that there will no property available and if its, then the same may be amicably relocated/removed. The submergence level has been considered at 231 mt for buildings and other standing structures including the CPRs. During the survey, 2 abandoned buildings, which locals confirmed that this was established by the irrigation department have been identified, the present status is provided below:
 - (i) Shri Elbertson Teron Lot Patowari, Dima Hasao autonomous Council, Umrangso Circle
 - (ii) Shri Biju Diphusa, AM (Civil), APGCL
 - (iii) Shri Pankaj Hazarika, Social Expert, APGCL
 - (iv) Shri L.P. Singh, Social Expert, NGO CRADLE
 - (v) Shri Sangram Singh, Social and Resettlement Expert, PMC AFRY
- 73. Accordingly, PMC, NGO and APGCL has reassessed the impact on all 7 CPRs. The summarized report is provided below:

Table 3.6: Affected Government properties in District Dima Hasao

Table 3.0. Affected Government properties in District Dima Hasao			
Name of Govt.	Status as per	Present situation of the property	
Property	Present		
PHE Pump House (LiDAR identification No 647)	Affected, falling under submerged area of reservoir	 Abandoned (NOC Received provided as Annexure-9). Department has already left the building and villager have taken the material from the site. Ruined available with diesel pump, parts of pump have been taken away. Pipe and other fitting etc not available. 	
22 Nov 2023 11:39:47 ant 65° NF Alfridge 184:4n Speed 0 Dkm/h # 78 Index Rumber: 1886		22 Nov 2029 19 39 15 am 22 Nov 2029 19 39 15 am 22 Nov 2029 19 39 15 am Altitude 161-8m Speed 0 0m/h #178 Index number: 1084	
Irrigation Office Building	Affected falling	> Abandoned (NOC yet to be received).	
(LiDAR identification No	under	> Initially it was ruined, no doors, and window	
428, 429 & 430)	submerged area		

INNOVATION BY EXPERIENCE

Name of Govt.	Status as per	Present situation of the property
Property	Present	
	of reservoir	available and no use seen.
		➤ Earlier, the labour and other staff of Lanka
		Umrangso Road construction company used it
		temporarily and fixed the window and doors.

Photo captured from Lanka Umrangso road during the road construion (2022) (LiDAR identification No.-428, 429 & 430)

74. Apart from above, LiDAR survey identified, 2 other religious places with structures are noted that these will be falling under the submerging area of reservoir. These are being used for annual worship places by Karbi Ethnic Group/Community. These are (i) "Vothung Rongker" (annual worship place) a gate, shed for offering puja near the Longku Nala bridge, and (ii) "Longri Rongker" i.e., Tiger Puja near Longku Nala confluence with Kopili river.

3.4.5 Tasks to be done for Relocation

75. The implementation of the CRTDP entails the following tasks while dealing the common and government properties (CPRs):

Task to be done	Progress so far	Remarks
Detailed and meaningful	Consultation with all the	
consultation with the	stakeholders, like Karbi	
concerned department,	community, Council,	
custodian, community and	LKHEPPAPA office bearers	
concerned Gaon Bura along	and APGCL.	
with PAPA office bearers.		
Ensuring that the property	Site has been physically	
has been evaluated and all	verified jointly with PMC,	
the entitlements as per	NGO and APGCL. Lot	
CRTDP applied.	Patowari has also visited the	
	site during land handing	



	over.	
Assisting in consulting and	Karbi Community leader	Request is pending with the
coordination with the	have been approached and a	Revenue Secretary, Dima
concerned stakeholders and	meeting with the new	Hasao. Accordingly, Village
authorities.	location (tentative) has been	Head Man (Gaon Bura) of
	done. Resolution made and	Tortelangso village has
	letter to the Council for	provided the land. Location
	allotment of 2 Bigha land has	has been jointly finalised by
	been requested.	APGCL and NGO.

3.4.6 Provisions available in approved Entitlement Matrix

76. Combined Resettlement and Tribal Development Plan (CRTDP) – RIPP Volume1 Entitlement Matrix, reference Page- 57.

Category	Type of Impact	Entitlements	Responsible to Deliver	Remarks
Public Facilities	Loss of public infrastructure facilities	 Piped water supply. Sanitation and drainage Health care centre Higher secondary school Playground 	APGCL, relevant ADC departments	Consult the community on location, type, and cost of facility reconstruction APGCL will pay for the construction of the facilities
Common property	Loss of common land	 Community land for public purposes at the relocation site Grazing rights on nearby land or an allowance to buy fodder in lieu of the lost grazing land. If not provided, 100 days of Minimum Assured Wages (MAW) per year for 05 years as a grant towards the loss of fuel and fodder 	APGCL, relevant ADC departments	Consult the affected households and PAPA on the location, type, cost estimates of facilities

Approved CRTDP-RIPP Volume1 Entitlement Matrix, Page- 57.

3.4.7 Impacts on Structures (Residential and others Type)

77. As per the initial assessment jointly done by APGCL and the revenue departments, during planning stage total 18 structures were identified as fully impacted and 6 partially in the Dima Hasao district. During Socio-economic and census survey NGO was able to establish contact with the owners of 14 fully affected house owners. Hence owners of 14 structures were identified for further relocation process.



78. After reviewing the Zirat data, it's found that total 122 permanent and temporary structures have been compensated. Out of 122, 28 structures found like residence purposes. Hence, these the present status of these affected/compensated structures needs to be re-verified and would be ensured that the 14 nos., which mentioned in the CRTDP are included in this list. The following table presents summary of the impact structures.

Table 3.7: Summary of structures verified by NGO

SI. No	Name of village	No of Land/ structure holders
1	Borolangklam	0
2	Borolangku	15
3	Chotolongku	4
4	Chotolangpher	2
5	Degremdisa	0
6	Dimalangku	31
7	Disabra	20
8	Krungmenglangso	0
9	Longku-II	20
10	Lorulangso	2
11	Mungkele	1
12	Rongkhelan	1
13	Sokpuru	14
14	Tortelangso	11
15	Waperdisa	1
	Sub total	122

Source: Socio-economic survey conducted by the NGO based on the JVS assessment.

79. Apart from the identified list of CRTDP, some AFs has raised grievances regarding the non-inclusion of their structures/properties in identified list of fully impacted structures. Though boundary pillars have been fixed on some locations actual submergence area is yet to be demarcated on ground for determining actual physical impacts due to submergence and requiring relocation. every grievance has been resolved with support from the Dima Hasao Council and Lot Patowari has directed by the Addl. Revenue Secretary to furnish the ground report and close the four grievances pending at Council Level.

3.5 ACTUALIMPACTSAND IMPACT ASSESSED IN CRTDP

80. All impacts due to the project have been summarised in the table below. It's also providing the planning and implementation stages variations, if any.

Table 3.8: Impacts comparison with CRTDP and during implementation

SL.	Particulars	Unit	Quantity in	
No.			CRTDP	implementation
1	Affected Autonomous District	Number	2	2
	Council			
2	Affected Villages	Number	16	17
3	Total Land Requirement	hectare	1577	1577
4	Total Revenue Land	hectare	1054	1054
5	Total Forest Land	hectare	523	523

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SL.	Particulars	Unit	Qua	antity in
No.			CRTDP	implementation
6	Total Crop Land	hectare	1054	1054
7	Total Trees	Number	98546	24227
8	Total Primary Structures	Number	18	Yet to be finalize
	(Physically Displaced)			
9	Total Other Structures	Number	18	Yet to be finalize
	(Secondary/Cattle sheds)			
10	Total Partially Affected	Number	6	Yet to be finalize
	Structures			
11	Total Affected Families ²	Number	1217	1160
13	Total Physically Displaced	Number	18 AHs and	Yet to be
	Households and Affected Persons		85 APs	finalized
14	Total Economically Displaced	Number	986 AHs and	954 AHs
	Households and Affected Persons		4609 APs	
	at Dima Hasao			
15	Total Economically Displaced	Number	986 AHs and	206 AHs
	Households and Affected Persons		4609 APs	
	at Karbi Anglong			

Source: CRTDP and census and socio-economic survey conducted by the NGO.

3.5.1 Impacts on Structures falling under Submerging Area

81. LiDAR survey confirmed that there are 36 properties of various categories are found in submerging area of reservoir. These affected properties are basically non-title holders and have no title documents. Out of 36, one property belongs to the Longri Hini Community club i.e., toilet. List of all properties are provided below. These non-title holders shall be dealt as per the entitlements provided in CRTDP. The following table presents summary of the impacted structures. Microplan preparation is underway by the NGO.

Table 3.9: Summary of structures verified by NGO

SI. No	Name of village	District	No. of Structure Holders
1	Longku-II	Dima Hasao	17
2	Dimalongku	Dima Hasao	05
3	Borolongku	Dima Hasao	12
4	Rongtarme	Karbi Anglong	02
	Total		36

Source: LiDAR Survey data and joint verification by NGO/APGCL.

3.6 STATUS OF PAYMENTS OF COMPENSATION

82. The loss of land the assets over the land like structures, crops and trees were assessed and compensation paid as per the agreed land rates with ADC and land holders. Compensation of assets were evaluated by the PWD, agriculture and

² Dima Hasao 954 + Karbi Anglong 206= Total 1160(Figure is based on the compensation disbursement list provided by Joint Secretary, KAAC w.r.t. Karbi Anglong)



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horticulture etc department. The below table presents the compensation paid to AFs by APGCL and concerned ADCs.

Table 3.10: Status of Payments of Compensation (Land including Zirat)

SI. No	Autonomous District	Total Land	Total Land (Ha)	Compensation (crores)
1	Dima Hasao	Revenue	909.00	44.57
'	Dillia Hasau	Forest	477.77	109.75
2	Karbi Anglong	Forest	45.28	109.75
2	Raibi Anglong	Revenue	145.00	8.11
	Sub total		1577.05	162.43

Source: APGCL and ADC's payment documents.

83. The compensation of land and affected properties has been paid in both the districts. Based on the socio-economic data obtained by NGO through the ground survey, the R&R assistances and allowances have been calculated. There was some delay occurred in paying land and asset compensation in Karbi Anglong, however, the socio-economic survey has been conducted in both villages of Karbi Anglong. Accordingly, the micro plan has been prepared for complete project affected families in Dima Hasao and W. Karbi Anglong districts i.e., for total 17 villages.

3.7 STATUS OF PAYMENTS OF R&R ASSISTANCE/ALLOWANCES

84. After complete payment of Land and Zirat, NGO has prepared microplan for Dima Hasao and Karbi Anglong covering two eligible R&R components i.e., Rs 50,000 Special subsistence allowance (Additional assistance for STs) & Rs. 500,000 as One-time payment for Income Restoration and Improvement in lieu of job (for details please refer Annexure-7 EM). Micro plan has only been prepared for Dima Hasao and Karbi Anglong districts for all 17 villages. The following table presents the status of R&R paid village wise and balance to be paid to AFs.

Table 3.11: Status of Payments of Compensation and R&R Assistances

SI.		Total La	Total Land		Rehabilitation & Resettlement	
No.	Village	Properties	Families	Progress Till Dec 23	Pending to be paid	
1	Borolangklam	191	116	112	4	
2	Borolangku	285	181	178	3	
3	Chotolangpher	35	30	30	0	
4	Chotolongku	21	14	14	0	
5	Degremdisa	90	64	64	0	
6	Dimalangku	70	42	42	0	
7	Disabra	216	179	178	1	
8	Krungmenglangso	31	24	22	2	
9	Longku II	62	46	45	1	
10	Lorulangso	32	31	31	0	
11	Mungkele	166	119	119	0	
12	Rongkhelan	2	2	2	0	
13	Sokpuru	56	36	35	1	

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SI.		Total Land		Rehabilitation & Resettlement	
No.	Village	Properties	Families	Progress Till Dec 23	Pending to be paid
14	Tortelangso	105	67	66	1
15	Waperdisa	7	3	3	0
Sul	o-total Dima Hasao	1369	954	941	13
17	Cherimthepi	78	75	61	14
18	Langsomepi	153	131	114	17
Sub-total Karbi Anglong*		231	206	175	31
G. T	otal 120 MW LKHEP	1600	1160	1116	44

^{*}Note: Eight PAFs who were the resident of Dima Hasao and paid in Karbi Anglong have been removed from the figure in Karbi Anglong, hence total number of PAFs are now in KAAC are 206 instead 214.

85. As on December 2023, only 44 AFs out of total 1160 are pending for R&R Assistance payment in which 13 from Dima Hasao and 31 from Karbi Anglong autonomous district. APGCL with NGO is trying hard to obtain the legal heir documents pending. ADC is also helping to the APGCL through the concerned gaon buras.

3.8 RESTTLEMENT SITE DEVELOPMENT PROGRESS

86. After completing the LiDAR survey, it has been found that there is no displacement involved. All the AFs who have been paid for residential buildings, have agreed unanimousness that they will resettle themselves as per their requirements, if arises. However, APGCL will continue in touch with all the affected structures owner to provide help if needed.



Annexure 1: Notification of Appointment of Administrator at State Level

ORDER

The North Cachar Hills Autonomous Council is pleased to recommend the name of Shri Saindesh Ardao, Secretary, Revenue, N.C. Hills Autonomous Council in the equivalent rank of Deputy Collector of Revenue Department for appointment of "Administrator" for monitoring of the Rehabilitation and Resettlement Schemes for Lower Kopili Hydro Electric Project at Longku to be implemented by the Assam Power Generation Co-operation Ltd.

Principal Secretary (N)
N.C. Hills Autonomous Council
Haflong

Memo NO.REV/S/34/2017-2018/ 2 34

Dated Haflong, the 18th August 2017.

Copy to:-

- The P.A. to the Hon'ble Chief Executive Member, N.C. Hills Autonomous Council, Hafleng for favour of kind appraisal to Hon'ble C.E.M.
- The Chairman, APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati for favour of kind information.
 - The Addl. Chief Secretary, Power Govt. of Assam, Dispur, Guwahati for favour of kind information.
 - 4. The Deputy Commissioner, Dima Hasao Haflong for favour of information
 - The Managing Director, Bijulee Bhawan, Paltan Bazar, Guwahati for favour of kind information
 - The Chief General Manager, Bijulee Bhawan, Paltan Bazar, Guwahati for favour of kind information.
 - Sri. S. Ardao, Secretary, Revenue, N.C. Hills Autonomous Council, Haflong for information and necessary action.
 - 8. Office order file.

Issue No: 642 - 48

Dated: 198 8) 1#

ONO STAIN ON STAIN ON

Principal Secretary (N)
N.C. Hills Autonomous Council
Haflong

KARBI ANGLONG AUTONOMOUS COUNCIL DEPARTMENT OF POWER KAAC SECRETARIAT DIPHU-782460.

No. KAAC/REV/\$18/2007/

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ORDER

The authority of Karbi Anglong Autonomous Council is pleased to recommend the name of Shri/Smt Richard Rongpi, ACS, Under Secretary, Karbi Anglong Autonomous Council for appointment of "Administrator" for monitoring of the Rehabilitation and Resettlement Schemes for Lower Kopili Hydro Electric Project at Longku to be implemented by the Assam Power Generation Co-operation Ltd.

Sd/-

Principal Secretary
Karbi Anglong Autonomous Council
Diphu.

Memo No. KAAC/REV/518/2007/ 47 1.3 (A). Copy to:-

Dated 1 / 7/ 2017

- The P.A. to the Hon'ble Chief Executive Member, Karbi-Anglong Autonomous Council, Digitu for favour of kind appraisal to Hon ble C.E. Mt.
- 2. The Chairman, APGCL, Bijulee Bhawan, Paltan Bazar Survanut: for favour of kind information.
- 3. The Addi. Chief Secretary, Power Gove of Assam, Dispo. Guiwahati for favour of kind information.
- 4. The Deputy Commissioner, Karbi Anglong, Diphu/ West Karbi Anglong, Hamron.
- The Managing Director. Situdee Bhawan, Paltan Bazar, Guwahati for fayous of American Information.
- The Chief General Manager, Bijulee Bhawari, Paltas Bazar, Guaratian for havour of kind information.
- Shoutsma Richard Wongo, AcS/Unider Secretary, KAAC for information and recessing action.
- 8. Office order too

Principal Secretars

Karbi Anglong Autonomous Council

Diphu.



ASSAM POWER GENERATION CORPORATION LIMITED

Registered Office: Bijulee Bhawan, 3rd floor, Paltanbazar, Guwahati-781 001, Assam

Mridul saikia

Chief General Manager (PP&I)
Project Director (PMU)

E-mail: mridul.saikia@apgcl.org

No: APGCL/LKHEP/PD/2017-18/21/Part-I/Part file-1/126

Dated: 11.11.2022

OFFICE ORDER

A Co-ordination Committee is hereby constituted for Lower Kopili Hydro Electric Project to facilitate consultation between Affected Peoples (APs), APGCL, District Council and NGO for discussion of APs problem regarding Land Acquisition, Rehabilitation & Resettlement and other aspects relating to Livelihood restoration and hence smooth implementation of CRTDP with the following members:

- 1. CGM (PP&I) APGCL- Chairman
- 2. GM LKHEP APGCL- Member Convener
- 3. GM (PP&I) APGCL- Member
- 4. DGM (Civil) LKHEP APGCL- Member
- 5. Social Safeguard Expert APGCL- Member
- 6. Environment Expert APGCL- Member
- 7. Social & Resettlement Expert PMC- Member
- 8. NGO CRADLE & GUS representative- Member
- 9. District Council Authority representative from Dima Hasao- Member
- 10. District Council Authority representative from Karbi Anglong- Member
- 11. Affected Peoples Representative- Member

NGO will facilitate consultation between the APs, APGCL and District Councils at the field offices and with the APs as and when required to discuss the implementation of CRTDP.

Chief General Manager (PP&I)

APGCL

Dated: 11.11.2022

Memo No: APGCL/LKHEP/PD/2017-18/21/Part-I/Part file-1/126(a) Copy to:

- 1) The OSD to the Chairman, APGCL for kind information of Hon'ble Chairman, APGCL
- 2) The OSD to the MD, APGCL- for kind information of MD, APGCL
- Members concerned.
- 4) Relevant file.

Chief General Manager (PP&I

APGCL

Date: - 25/11/2022

ASSAM POWER GENERATION CORPORATION LIMITED LOWER KOPILI HYDRO ELECTRIC PROJECT

A review meeting was held on 11/10/2022 in the 3rd floor Chairman's conference hall, Bijulee Bhawan, Paltan Bazar, Guwahati-01 to discuss the CRTDP, JFPR & External monitoring works under 120MW Lower Kopili Hydro Electric Project. The meeting decided that a facilitation committee at site should be formed as per the contract agreement comprising officials of APGCL, NGO & PMC

A Facilitation Committee is hereby constituted to facilitate the implementation of CRTDP (Combined Resettlement and Tribal Development Plan) for the 120 MW Lower Kopili Hydro Electric Project funded by ADB and Govt. of Assam.

The committee shall facilitate all the works related to Resettlement and Rehabilitation (R&R) plan in accordance with the contract Agreement and liaison closely with the Project affected Families (PAF) and Project Affected Persons (PAP) in matters pertaining to other than land and property related i.e. R&R.

The following members of the committee are mentioned below:

Chairman GM, LKHEP APGCL

Convenor DGM (C), LKHEP APGCL Member Secretary Social Expert, APGCL Member AGM (C), LKHEP APGCL

Social & Resettlement Expert, PMC, AFRY

Social Development Expert, (NGO Cradle & GUS) Member
Training cum Livelihood Specialist,
(NGO Cradle & GUS)

Annexure 4: Office order regarding constitution of the GRC



ASSAM POWER GENERATION CORPORATION LIMITED

Registered Office: Bijulee Bhawan, 3st floor, Paltan-bazar, Guwahati-781 001, Assam
Sri. Utpal Gohalu
Project Director
Lower Kopili Hydro Electric Project (LKHEP)

E-mail: pdpmu@apgcl.com

Dated: 17.06,2020

No: APGCL/LKHEP/PD/2017-18/21/Part-1/45

OFFICE ORDER

Sub: Constitution of a three tier Grievance Redressal Committee for Lower Kopili Hydro Electric Project to be implemented under assistance from ADB by APGCL.

With the approval of the Competent Authority, the three tier Grievance Redressal Committee for 120 MW Lower Kopili Hydro Electric Project is hereby constituted for Redressal of the grievances related to social and environmental issues of Project Affected Families (PAFs).

A) First Tier of GRC

Site Engineer of APGCL	Deputy Manager (Civil) Lower Kopili Construction Division, APGCL, Lanka, Hojai District, PIN-782446		
Site Engineers of Civil & Hydro-mechanical Contractor & Electro-mechanical Contractor	To be Notified in due course		
	Dima Hasao District:		
	Digremdisa 2) Borolangklam Dimalongku 4) Sokpuru		
	5) Torthelangso 6) Borolongku		
	7) Krungminglangso 8) Rongkhian		
who were the six because the same to	9) Chotolangpher 10) Chotolongku		
Geon Burahs of Affected Villages	11)Lorulangso 12) Disabra		
	13) Mungkele 14) Waperdisa		
	15)Longku-II		
	Karbi Anglong District:		
	1) Cherimthepi 2) Langsomepi		

B) Second Tier GRC

Deputy General Manager, Civil, (PMU) O/o the Chief General Manager (PP&I), APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati-781001	Chairman
Secretary, Revenue North Cachar Hills Autonomous Council, Haflong Dima Hasao District.	Member
Secretary, Revenue Karbi Anglong Autonomous Council, Diphu Karbi Anglong District	Member
Assistant General Manager (Civil) Lower Kopili Construction Division, APGCL, Lanka, Hojai District, PIN-782446	Member-Secretary

Environment Expert & Social Safeguards Expert Lower Kopili Hydro Electric Project, APGCL Bijulee Bhawan, Paltan Bazar, Guwahati-781001	Members.
Contractor's Representative	Member
Project Affected Peoples Association's Representative	Member
Women's Representative	Member

C) Third Tier GRC

Chief General Manager (PP&I) / Project Director, APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati-781001	Chairman
Secretary to the Govt. of Assam, Revenue & Disaster Management Department, Dispur, Guwahati-06 (Representative of the State Revenue Department)	Member
General Manager (Project), D/o the Chief General Manager (PP&I), APGCL Bijulee Bhawan, Paltan Bazar, Guwahati-781001	Member Secretary
Deputy General Manager (PMU), O/o the Chief General Manager (PP&I), APGCL Bijulee Bhawan, Paltan Bazar, Guwahati-781001	Member
Representative of both Dima Hasao and Karbi Anglong District Autonomous Councils	Members
Representatives of Affected persons association	Members

Powers and Functions of Grievance Redressal Committee:-

- A) First Tier of Grievance Redressal Committee will receive grievances and complaints of the aggrieved party and in consultation will try to resolve the same within 15 (fifteen) days. Complaints and crievances will be recorded and the same will be made available during inspection. Contact Details of Gaon Burahs, contractors and project site engineers will be prominently displayed at all construction site offices. The complaints and grievances not resolved at the project level will subsequently be placed in the Second Tier of the GRC.
- B) The second tier of the GRC will have a Member Secretary who will receive complaints and grievances. He may call representatives of project related agencies and Gaon Burahs of the project affected villages to participate in the GRC meetings. Record of each complaint and grievance will be maintained and decision taken will be conveyed in writing to the Affected Persons. Time frame to resolve the issues by the 2rd tier is 45 (forty five) days from the date of receipt of the complaint .In case the grievance cannot be resolved the same needs to be forwarded to the 3rd tier for further action.
- C) The third tier is the APGCL appellate authority located at Guwahati. The Chairman may call representatives of project affected persons, survey department and Gaon Burahs of the project area to participate in GRC meetings. The time frame to resolve the grievance is 90 (ninety) days from registration of the complaint. Any decision taken should be in writing and recorded and the concerned person will be intimated on the decision taken.

Lower Kapili H. E

Copy to:

- The P.S to the Chairman, APGCL/AEGCL/APDCL, Bijuiee Bhawan, Paltan Bazar, Guwahati- 01 for kind information of the Hon'ble Chairman.
- The Principal Secretary, Power (Elec.) Department, Govt. Of Assam, Dispur, Guwahati-06, for kind information.
- The Managing Director, APGCL. Bijulee Bhawan, Paltan Bazar, Guwahati-01 for kind information.
- The Secretary to the Govt, of Assam, Revenue & Disaster Management Department, E-Block, Assam Secretariat, Disour, Guwahati-06 for kind information.
- The Secretary (Revenue), North Cachar Hills Autonomous Council (NCHAC), Dima Hasao District, Haflong- 788819 for kind information.
- The Secretary (Revenue), Karbi Anglong Autonomous Council (KAAC), Karbi Anglong District, Diphu- 782460 for kind Information.
- The General Manager (Project), O/o the Chief General Manager (PP&I), APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati- 01, for information.
- 8) The Chief Executive Officer, KANCH Electrical Circle, CAR, APDCL, Diphu-782460 for information.
- The Deputy General Manager (PMU), O/o the Chief General Manager (PP&I), APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati-01, for information.
- The Deputy General Manager, Civil, (PMU), O/o the Chief General Manager (PP&I),
 APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati- 01, for Information.
- The Assistant General Manager (Civil), APGCL, Lower Kopili Construction Division, Lanka, Hojai District, PIN-782446 for information
- The Deputy Marager (Civil), APGCL, Lower Kopili Construction Division, Lanka, Hojai District, PIN-782446 for information.
- The Environment Expert APGCL Lower Kopili H. E. Project, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for information.
- 14) Social Safe Guard Expert, APGCL Lower Kopili H. E. Project, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for information.
- The Gaon Burahs of Affected Villages, Dima Hasao & Karbi Anglong Districts for information.
- The President, Project Affected Peoples Association, Dima Hasao & Karbi Anglong Districts for information.

17) Relevant file.

Project Oirector (PMU)
Lower Kopill H. E. Project, APGCL

Date of Submission	Nature of Grievances



ASSAM POWER GENERATION CORPORATION LIMITED

Registered Office: Bijulee Bhawan, 3rd floor, Paltanbazar, Guwahati-781 001, Assam. Tele-Fax: 0361-2739502; E-mail:projectdirector@apgcl.com

No: APGCL/LKHEP/PD/2017-18/21/Part-I/Part file-1/39

Date: 31.08.2021

OFFICE ORDER

In partial modification to the office order no: APGCL/LKHEP/PD/2017-18/21/Part-I/45 dated 17.06.2020 regarding constitution of a three Tier Grievance Redressal Committee (GRC) for Lower Kopili Hydro Electric Project under implementation by APGCL, it is hereby notified that the Chairman for Second Tier (Tier-II) of GRC will be henceforth administered by the General Manager, LKHEP, APGCL, Longku or his representative.

The Deputy General Manager, Civil (PMU) of APGCL Headquarter will act and function as a member Secretary, Deputy General Manager (Civil), LKHEP, APGCL, Longku will act as a member and Assistant General Manager (Civil), LKCD, APGCL, Lanka will remain as member for the Tier-II. The responsibilities and functions of the Tiers will remain unchanged.

The members nominated as representative for Grievance Redressal Committee (GRC) Tier-II and Tier-III by Lower Kopili Hydro Electric Project Affected Peoples' Association (LKHEPAPA) vide letter no: LKHEPAPA/LAU/01/2021-22/2054 dated 23.07.2021 is hereby approved.

Second Tier (Tier-II) GRC

General Manager, Lower Kopili Hydro Electric Project, Longku, APGCL	Chairman
Deputy General Manager, Civil (PMU), O/o the Chief General Manager (PP&I), APGCL	Member Secretary
Secretary, Revenue, North Cachar Hills Autonomous Council, Haflong, Dima Hasao District	Member
Secretary, Revenue, Karbi Anglong Autonomous Council, Diphu, Karbi Anglong District	Member
Deputy General Manager, (Civil), O/o the General Manager, LKHEP, APGCL, Longku	Member
Assistant General Manager (Civil), Lower Kopili Construction Division, APGCL, Lanka	Member
Environment Expert & Social Safeguard Expert, Lower Kopili Hydro Electric Project, APGCL	Members
Contractor's Representative	Member
Project Affected Peoples Association's Representative	Member
Women's Representative	Member

The order is modified up to this extent only. All other conditions will remain unchanged.

Project Director (PMU) APGCL, Bijulee Bhawan, Guwahati-1

Copy to:

- 1. The P.S. to the Chairman, APGCL/AEGCL/APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for kind information of the Hon'ble Chairman
- 2. The Principal Secretary, Power (Elec.) Department, Govt. of Assam, Dispur, Guwahati-06 for kind information
- 3. The Managing Director, APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for kind information
- 4. The Secretary to the Govt. of Assam, Revenue and Disaster Management Department, E-Block, Assam Secretariat, Dispur, Guwahati-06 for kind information
- The Secretary (Revenue), North Cachar Hills Autonomous Council (NCHAC), Dima Hasao District, Haflong-788819 for kind information
- The Secretary (Revenue), Karbi Anglong Autonomous Council (KAAC), Karbi Anglong District, Diphu-782460 for kind information
- 7. The General Manager (Project), O/o the Chief General Manager (PP&I), APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for information
- 8. The General Manager, LKHEP, Longku for information
- 9. The Chief Executive Officer, KANCH Electrical Circle, CAR, APDCL, Diphu-782460 for information
- 10. The Deputy General Manager (PMU), O/o the Chief General Manager (PP&I), APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for information
- 11. The Deputy General Manager, Civil (PMU), O/o the Chief General Manager (PP&I), APGCL, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for information
- 12. The Assistant General Manager (Civil), APGCL, Lower Kopili Construction Division, Lanka, Hojai District Pin-782446 for information
- 13. The Deputy Manager (Civil), APGCL, Lower Kopili Construction Division, Lanka, Hojai District Pin-782446 for information
- 14. The Environmental Expert, APGCL, Lower Kopili H.E. Project, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for information
- 15. The Social Safeguard Expert, APGCL, Lower Kopili H.E. Project, Bijulee Bhawan, Paltan Bazar, Guwahati-01 for information
- 16. The Gaon Burhas of Affected Villages, Dima Hasao & Karbi Anglong Districts for information
- 17. The President, Project Affected Peoples Association, Dima Hasao & Karbi Anglong Districts for information

18. Relevant file

Project Director (PMU)

Date: 31.08.2021

APGCL, Bijulee Bhawan, Guwahati-1

Minutes of the Meetings

Implementation of Combined Resettlement and Tribal Development Plan of Lower Kopili Hydro Electric Project in Dima Hasao and Karbi Anglong Districts of Assam

Report submitted by:	CRADLE
Date of Report:	14.10.2023
Place of Meeting	Cherimthepi G.B Residence
Purpose of Meeting	Consultation meeting on Local Area Development implementation of CRTDP, Awareness on R&R and Identity card distribution

Attendees

S.No.	Name	Project Role	Agency
1	L.P Singh	Social Development expert	CRADLE
2	Pribon Boro	Field Coordinator	CRADLE
3	Mr. Karuna Bora	Field Coordinator	CRADLE
4.	Mrs. Rupak Debnath	Office Assistant cum Field Coordinator	CRADLE

List of attendees enclosed

Agenda

S.No.	Agenda
1.	Discussion on Local Area Development
2.	Awareness on R&R
3.	Identity card distribution

Minutes:

Meeting 14.10.2023: Cherimthepi village

The village Consultation meeting on Local Area Development implementation of CRTDP, Awareness on one time R&R assistance and Identity card distribution was held on 14.10.2023 at the residence of Gaonbura at Cherimthepi village attended by 40PAFs consisting of 7 female and 33 male members. The meeting started with the welcome address by the Secretary PAPA-LKHEP, Karbi Anglong.

The Social Development Expert from CRADLE Mr. L.P Singh brief about the upcoming scheme of local area development which will be implemented as per the survey conducted and need base activities which will be benefitted by the whole village household. In order to managed and maintained the infrastructure which will be constructed would have to be manage by the community and for that consent of the village is required. Mr. Singh also throw some important aspects on the one time R&R assistance on how to used it productively, economically which will generate income and sustained their livelihood and improved their overall being. Regarding the Identity Card signing and distribution was also highlighted for participating in the skill development training which will be conducted from the Project. Distribution of signed Identity Card to the PAFs was also conducted during the day after the consultation meeting was over.

The meeting ended with the vote of thanks by the President PAPA-LKHEP Mr. Hemari Timung.

Photographs of Cherimthepi programme







ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT, PKG-2



PUBLIC CONSULTATION MEETING IMPLEMENTATION OF CRITICAL (ATTENDANCE SHEET)

Venue/Location: Cherron hepi

Date & Time: 14/10/2023

Purpose of Meeting: Local Asea Sevelopment, peroper use of arristance amount

SI. No.	Name	ST/ SC/ GEN	Sex	Occupation	Contact no.	Signature
1.	Kangbava	ST	М	Azsiculture	-	
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ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT, PKG-2



PUBLIC CONSULTATION MEETING

IMPLEMENTATION OF CRTDP (ATTENDANCE SHEET)

Venue/Location:

Purpose of Meeting:

chestmthepi. Date & Time: fu/10/2023

g: Local area Revelopment, proper we of ars letunce amount.

SI. No.	Name	ST/ SC/ GEN	Sex	Occupation	Contact no.	Signature
15	Hemari Bay	ST	14	Agriculture	-	
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ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT, PKG-2

PUBLIC CONSULTATION MEETING IMPLEMENTATION OF CRTDP (ATTENDANCE SHEET)

Mamera	/I acations	
venue	/Location:	

Purpose of Meeting:

Chermsthip Date & Time: (Les 10/2023 Local atrea sevelopment, proper use of assistance amount.

SI. No.	Name	ST/ SC/ GEN	Sex	Occupation	Contact no.	Signature
29	Maann Maapi	ST	F	Agriculture	-	Ruc
90	Kono eyhipi	c)	F	4	+	KA2
31	Housing Hanse	vi	M	Agriculture	-	6
32	Dronsing Dean	u	M	-A	-	Whom Sing Qua
93	Pronet Teron	O ₁	M	U	-	Pronet texon.
34	Ryani Dorupi	d	F	sousewije	-	Rojani Dera
35	Lota Hansepi	q	F	4	-	
36	Scenit Rong phagi	ų	F	· ·	-	S. songphaspi
37	Hemai Timung	tt	M	Agrotecultura	-	Winning
98	Phibon Bodo	n	M	CRADLE	-	Choose
99	Kasun Basa	OFIC	M	.01	-	B
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Minutes of the Meetings

Implementation of Combined Resettlement and Tribal Development Plan of Lower Kopili Hydro Electric Project in Dima Hasao and Karbi Anglong Districts of Assam

Report submitted by:	CRADLE
Date of Report:	14.10.2023
Place of Meeting	Rongtarme L.P School
Purpose of Meeting	Consultation meeting on Local Area Development implementation of CRTDP, Awareness on R&R and Identity card distribution

A. Attendees

SI. No.	Name	Project Role	Agency
1	L.P Singh	Social Development expert	CRADLE
2	Pribon Boro	Field Coordinator	CRADLE
3	Mr. Karuna Bora	Field Coordinator	CRADLE
4.	Mrs. Rupak Debnath	Office Assistant cum Field Coordinator	CRADLE

List of attendees enclosed

B. Agenda

S.No.	Agenda
1.	Discussion on Local Area Development
2.	Awareness on R&R
3.	Identity card distribution

Minutes:

Meeting 14.10.2023: Rontarme village

The village Consultation meeting on Local Area Development implementation of CRTDP, Awareness on one time R&R assistance and Identity card distribution was held on 14.10.2023 at the L.P School at Rongtarme village attended by 44PAFs consisting of 2 female and 42 male members. The meeting started with the welcome address by the Secretary PAPA-LKHEP, Karbi Anglong.

The Social Development Expert from CRADLE Mr. L.P Singh brief about the upcoming scheme of local area development which will be implemented as per the survey conducted and need base activities which will be benefitted by the whole village household. In order to managed and maintained the infrastructure which will be constructed would have to be manage by the community and for that consent of the village is required. Mr. Singh also throw some important aspects on the one time R&R assistance on how to used it productively, economically which will generate income and sustained their livelihood and improved their overall being. Regarding the Identity Card signing and distribution was also highlighted for participating in the skill development training which will be conducted from the Project. Distribution of signed Identity Card to the PAFs was also conducted during the day after the consultation meeting was over.

The meeting ended with the vote of thanks by the President PAPA-LKHEP Mr. Hemari Timung.

Photographs of Rongtarme programme







ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT, PKG-2

PUBLIC CONSULTATION MEETING IMPLEMENTATION OF CRTDP (ATTENDANCE SHEET)

Venue/Location: Rong Patrone Date & Time: 14/10/2023

Purpose of Meeting: Local Asea Development, proper use of assistance amount

SI. No.	Name	ST/ SC/ GEN	Sex	Occupation	Contact no.	Signature
1.	Olios Tenon	ST	М	Aghicultur	9401871	Bron
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ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT, PKG-2



PUBLIC CONSULTATION MEETING

IMPLEMENTATION OF CRTDP (ATTENDANCE SHEET)

Purpose of Meeting: Local atter Rebelopment, proper use of artile former amount.

SI. No.	Name	ST/ SC/ GEN	Sex	Occupation	Contact no.	Signature
15	Soul englang	37	M	Agriculture	939466	Sent Engleng
16.	Housing Terang	u	ų	u	81349	Mossing Tesany
14.	Youcon Bay	u	u	ч	-	LH3
LX	Bidyneiny Milik	q	u	0	92646	Edward Millick
19:	Rela Terangpi	q	F	housewife	-	RHS
20	caddor Dags	4	M	Agricul ton	-	Older .
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ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT,

PUBLIC CONSULTATION MEETING IMPLEMENTATION OF CRTDP (ATTENDANCE SHEET)



Venue/Location:

thong takene

Date & Time: 14 10 2023

Purpose of Meeting:

Local acted Development, proper we at arrelationse amount.

SI. Sex Occupation Contact Signature Name no. No. Andry Dwenny H Andrew Durong 30 Rayesh chinghay M Rollsh chinthong Amos Rongphan M Aleja Eyleng 32 H Parisi panget Rypher M 34 Kennedy Englise M M 35 CRABLE Karon Bon of CRADLE Poibon Books 37 CRADLE CRADLE ETX (811 Report Dobnath OBL M 38 754 r Sila Chingtongpi Agreiceiltu Loysing Milliot ST H Mithdows Temmy 41 Le 4 Elish Terray ex



ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT, PKG-2



PUBLIC CONSULTATION MEETING

IMPLEMENTATION OF CRTDP (ATTENDANCE SHEET)

Venue/Location:	Rongturme	Date & Time: (Cul		
Purpose of Meeting		development,	proper	we

SI. No.	Name	ST/ SC/ GEN	Sex	Occupation	Contact no.	Signature
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Minutes of the Meetings

Implementation of Combined Resettlement and Tribal Development Plan of Lower Kopili Hydro Electric Project in Dima Hasao and Karbi Anglong Districts of Assam

Report submitted by:	CRADLE
Date of Report:	26.10.2023
Place of Meeting	SGB Residence, Rongtarme village
Purpose of Meeting	Consultation meeting on Local Area Development implementation of CRTDP, Awareness on R&R and Identity card Signing

Attendees

S.No.	Name	Project Role	Agency
1	Ashok Kumar Shah	Team Leader	CRADLE
2	L.P Singh	Social Development expert	CRADLE
3	Mr. Abraham Teron	Assistant Communication Specialist	CRADLE
4.	Mrs. Rupak Debnath	Office Assistant cum Field Coordinator	CRADLE

List of attendees enclosed

Agenda

S.No.	Agenda
1.	Discussion on Local Area Development
2.	Awareness on R&R
3.	Signing of Identity Card

Minutes:

Meeting 26.10.2023: Rontarme village

The village Consultation meeting on Local Area Development implementation of CRTDP, Awareness on one time R&R assistance and Signing of Identity card was held on 26.10.2023 at the SGB Residence at Rongtarme village attended by 16PAFs consisting of 1 female and 15 male

members. The meeting started with the welcome address by the Secretary PAPA-LKHEP, Karbi Anglong.

The Team Leader Mr. Ashok Kumar Shah and Social Development Expert from CRADLE Mr. L.P Singh brief about the upcoming scheme of local area development which will be implemented as per the survey conducted and need base activities which will be benefitted by the whole village household. In order to managed and maintained the infrastructure which will be constructed would have to be manage by the community and for that consent of the village is required. Mr. Singh also throw some important aspects on the one time R&R assistance on how to used it productively, economically which will generate income and sustained their livelihood and improved their overall being. Regarding the Identity Card signing and distribution was also highlighted for participating in the skill development training which will be conducted from the Project. Facilitated the signing Identity Card for the PAFs was also conducted during the day after the consultation meeting was over.

The meeting ended with the vote of thanks by the President PAPA-LKHEP Mr. Hemari Timung.

Photographs of Rongtarme programme







ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT, PKG-2



PUBLIC CONSULTATION MEETING

IMPLEMENTATION OF CRTDP (ATTENDANCE SHEET)

Venue/Location:

decal area development and like settlement. Purpose of Meeting:

SI. No.	Name	ST/ SC/ GEN	Sex	Occupation	Contact no.	Signature
1	Harsing Enjly	ST	M	Jarmes	-	274 7625 25 70
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3.	Hemay By	15	n	н	-	
	Sing Rong Shar	ST	M	*	-	र्के वर चरक
5	Stanlington Chinta	Sî	M	м	939424543	S. Chinthong
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	Elia Engley	27	ph	0	_	4
8	Augustine Rogh	arsp	1	М	9394011752	Aguar Dangohi
9	Benganin Efy	54	n	t	-	Benjament
10	Kamarttunk	37	M	41	8681801108	Kambage
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ASSAM POWER GENERATION CORPORATION LIMITED 120 MW LOWER KOPILI HYDRO ELECTRIC POWER PROJECT, PKG-2

ADB ASIAN DEVELOPMENT BANK

PUBLIC CONSULTATION MEETING

IMPLEMENTATION OF CRTDP (ATTENDANCE SHEET)

Venue/Location:	fong fatime	Date & Time:	26/20/	2023	
Purpose of Meetin	g: Local area	Developm	entand	RSA	*

SI. No.	Name	ST/ SC/ GEN	Sex	Occupation	Contact no.	Signature
15	Chandro Bey.	ST	m	Agorical	9531264685	Chandro Bey.
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Table 5: Entitlement Matrix

Category	Type of Impact	Entitlements	Institution (s) Responsible to Deliver	Remarks				
Part 1. Compensat	Part 1. Compensation for land losses including crops and trees – For all Affected Households							
Patta Land (Registered, long- term leased land)	Loss of paddy land Loss of land with valuable spice plants	1. Compensation rates proposed by ADC and agreed with GoA and the leaseholders (APs).	APGCL and ADC Revenue Officer of ADC	Compensation payment by the two ADCs, supervised by a committed comprising representatives of PAPA, APGCL and ADC				
		2. <i>Jirat</i> values ⁴⁵ assigned by ADC to land and agreed by GoA, APGCL, and leaseholders (APs)		2. Payment by online transfer or check written in head of family or leaseholder's name. 46				
		3. Fresh land leaseholds in nearby areas on priority basis as per ADC's regulations.		3. Gaon bura in each affected community will in consultation with ADC will allocate fresh land on leasehold to those who are fully or partially displaced.				
Non-patta land (Non-registered short-term leased land)	- Loss of dry land (highland)	Compensation rates proposed by ADC and agreed among ADCs, GoA, and the APs.	APGCL, and ADC Revenue Officer, ADC	1.Compensation payment by the two ADCs, supervised by a committed comprising representatives of PAPA, APGCL and ADC				
		2. Jirat value assigned by ADC and agreed by APGCL and leaseholders (APs);		2. Payment by online transfer or check written in head of family or leaseholder's name. 47				

⁴⁵ Value of the assets attached to land and the cost of land development. The *jirat* was decided by the ADC in consultation with the APs, Revenue Department of GoA and ADCs. ⁴⁶ Joint account of husband and wife or check issued in both husband's and wife's names will be encouraged subject to APs willingness and legulatory compliance.

⁴⁷ Joint account of husband and wife or check issued in both husband's and wife's names will be encouraged subject to APs willingness and legulatory compliance.

Category	Type of Impact	Entitlements	Institution (s) Responsible to Deliver	Remarks
		3. Fresh land leaseholds in nearby areas on priority basis as per ADC's regulations.		3. Gaon bura in each affected community in consultation with ADC will allocate fresh land on leasehold to those who are fully or partially displaced.
Trees and cultivated crops	Loss of Trees, and plantsLoss of Paddy cultivation	Annual average income x the remaining productive years ⁴⁸	APGCL, ADC, Department of Agriculture, GOA	Official compensation rates will be established by the Agricultural Department before land acquisition
Part 2. Relocation	of Physically Displaced	Households and Structures Affected		
Homestead and house	mestead and - Loss of residential 1. A land parcel of 150sqm per		APGCL, ADC, GOA	Agencies work closely with affected households and their PAPA in developing the relocation site. House plans and budget are to be agreed to by APGCL, ADC and affected households.
		2. A new house as per <i>Indira Awas</i> Yojana specificationswill be provided and each physically displaced household will get tenure security.		3. APGCL and ADCs will coordinate with the <i>Pradhan Mantri Awaas Yojana</i> – <i>Gamini</i> Program in Assam in choosing the design and construction of houses.
		Or 3. If the physically displaced household preferred, it could obtain the equivalent replacement cost of the house in lieu of the house. A fully affected house will receive at least Rs150,000 and a partially affected		4. APGCL will develop the resettlement site with basic amenities such as water, drainage, roads, school, play ground and community hall.

⁴⁸ The remiaining productive years are determined considering total lease period and continuation of the leave contract. After the leasehold is over, the leaseholder does not have any claim over the land or its products.

Category	Type of Impact	Entitlements	Institution (s) Responsible to Deliver	Remarks
		household will receive at least Rs100,000.		5. APGCL will provide funds to build houses or compensation packages in lieu of houses.
Household Structures	- Loss of livestock sheds/pens and petty shops	Rs25,000 as one-time financial assistance per affected household	APGCL, ADC, GOA	Identification, recording current status, and the value of livestock sheds/pens and petty shops for artisan, and small trading will be ascertained by APGCL prior to land acquisition and compensation payment
Other Household Assets	- Affected private assets such as water pumps	Replacement cost	APGCL, ADC	Identification, recording current status and the value of the items will be estimated prior to land acquisition and compensation payment.
Transportation Assistance	- Shifting of household belongings, salvaged building materials, and animals	Rs 50,000 per physically displaced household	APGCL, ADC, PAPA	No deduction will be made for the salvaged timber and construction material. Sufficient notice regarding free transportation of household goods will be given to each displaced household. Cost will be borne by APGCL. Salvaged items such as timber will also be transported free of charge.
Subsistence Allowance	- Phsycially displaced households	Monthly subsistence allowance of Rs 3,000 for 12 months	APGCL, ADC	Pay the household chief by a check direct by APGCL
Public Facilities	- Loss of public infrastructure facilities	Piped water supply 2. Sanitation and drainage 3. Health care centre 4. Higher secondary school 5. Playground	APGCL, relevant ADC departments	Consult the community on location, type and cost of facility reconstruction APGCL will pay for the construction of the facilities.
Common property	- Loss of common land	Community land for public purposes at the relocation site	APGCL, ADC	Consult the affected households and PAPA on the location, type, cost estimates of facilities.

Category	Type of Impact	Entitlements	Institution (s) Responsible to Deliver	Remarks
		2. Grazing rights on nearby land or an allowance to buy fodder in lieu of the lost grazing land. If not provided, 100 days of Minimum Assured Wages (MAW) per year for 05 years as a grant towards the loss of fuel and fodder		
Stamp Duty and Registration		The stamp duty and the other fees payable for land registration for permanent land lots at the resettlement sites and for new leaseholds. The land for houses allotted to physically displaced households will be registered in head of the family's name ⁴⁹ property.	APGCL, ADCs	APGCL will bear the costs of stamp duty and land registration.
Part 3. Income Res	storation and Improven	nent of Affected Households		
Resettlement Allowance ⁵⁰	- All affected households	One-time resettlement allowance of Rs 50,000 per physically displaced household	APGCL, ADC, PAPA	Pay the household chief by a check direct
Special subsistence allowance for each affected scheduled tribal household ⁵¹	- Additional assistance for scheduled tribal households	Rs50,000 per scheduled tribe household	APGCL, ADC	Pay the household chief by a check direct by APGCL

⁴⁹ Registration in both husband's and wife's names will be encouraged subject to APs' willingness and regulatory compliance.
⁵⁰ As per the Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013 (The Act 2013)
⁵¹ As per the Act 2013.

Category	Type of Impact	Entitlements	Institution (s) Responsible to Deliver	Remarks
Income Restoration and Improvement	- Recovery and improvement of household income	Where jobs are created through the project, after providing suitable training and skill development in the required field, make provisions for employment at a rate not lower than the minimum wages provided for in any other lawfor the time being in force, to at least one member per affected family in the project or arrange for a job in such other project as may be required, Or One-time payment of Rs500,000 per affected household Or Annuity of Rs2,000 per month for 20 years with appropriate indexation to the Consumer Price Index for agricultural labourers. Unskilled employment at project sites will be given to the local people including the APs on priority basis.	APGCL, ADC	1. Income generating program will be launched by APGCL well in advance of land acquisition 2. APGCL will explain and discuss with APs, PAPA, and ADC the program. 3. In case of one-time payment of lumpsum, households will receive money from their ADC before economic or physical displacement. 4. Payment by check to each affected household.
Skill Training	- Developing income generation opportunities	Affected persons will be offered necessary skill training for the development of entrepreneurship, technical and professional skills for self-employment; e.g., 1. Agricultural equipment operation 2. Motor mechanics 3. Electric equipment repair	APGCL, ADC, national and state level vocational training institutions	APGCL and ADC will coordinate with national level and state level agencies to enlist the APs in their programs, where possible. APGCL and ADCs will focus on the revival and protection of tribal crafts, weaving of tribal clothes, and tribal

Category	Type of Impact	Entitlements	Institution (s) Responsible to Deliver	Remarks
		4. Driving5. Sawing6. Tribal crafts, clothes, and artifacts7. Cottage industries		artifacts. Suitable marketing facilities will be provide as part of skill training program.
Fishing Rights	-	Each affected household has fishing rights in the reservoir, as determined by the GOA and ADC	APGCL, ADC, GA???	APGCL will develop a plan for the allocation of fishing rights in the reservoir among affected households before project construction activities start. Affected households will have priority in receiving fishing permits in the reservoir.
Part 4. Local Area	Development			
Educational facilities		1. Five schools with the following facilities at each: building (classrooms 4+office room+1 hall+ white washing and painting; 2. Furniture and fixtures; Equipment for laboratories; 3. Upgrade of school library; 4. Improvement of drinking water facility; 5. Improvement of toilet facilities	APGCL, ADC, GOA	APGCL, ADC and GOA will consult PAPA and affected households in selecting the locations, planning, construction of facilities with PAPA and affected households.

Brief report on annual training of PMU and other staff on SPS 2009, gender mainstreaming, prevention of sexual harassment at workplace, GAP monitoring requirements & OHS conducted on 7th December 2023

In compliance of the approved gender action plan Output 2: Institutional Capacity of APGCL Strengthened Activity 2.2 Organize annual training of PMU and other staff on gender mainstreaming, prevention of sexual harassment at workplace, GAP monitoring requirements, sub-activity 2.2.1 training conducted every year (30 staff including 6 women staff trained), a pre informed annual training has been conducted by Social & Resettlement and Environmental Expert of PMC. In this regard, an invitation email with virtual link was communicated from Team Leader PMC to Project Director, General Manager APGCL and other participants. The approved GAP report can be accessed and downloaded from the following link- https://www.adb.org/sites/default/files/project-documents/47101/47101-004-gap-en.pdf. Other safeguard related documents can be accessed through the following link- https://www.adb.org/projects/47101-004/main.

Venue:

The venue of training was project location at Longku, and for staff who is participated from Bijulee Bhawan, Guwahati or remotely, had joined via virtual link.

Participants:

In view of the target given in the GAP monitoring matrix, APGCL engineers were given the priority to participate. However, to share the knowledge among other stakeholders, the representatives from all the contractors and NGO were also invited. Training material along with the feedback form and capacity assessment questionnaire was circulated among all the participants.

List of APGCL Staff and other Participants:

Following table presents the list of officials and other staff who were presents in the annual training. The data is sex-disaggregated and out of total 39 number of participants, 19 APGCL staff including 5 (25%) women staff were attended the training. Dr Lata Choudhury, form External Monitoring angecy were also participated. Snapshots captured during the training is also provided following the table.

SI. No.	Name	Sex Age	Designation	Dept.	Agency	Email
1.	Akshay Talukdar	M 53	CGM (PP&I) cum Project Director	Civil	APGCL	jonardan.rongpi@apgcl.org
2.	Mrs Rita Boro	F 47	AM	Electrical	APGCL	rita.boro@apgcl.org
3.	Mrs. Lipika Das	F 43	AGM	Electrical	APGCL	lipika.das@apgcl.org
4.	Mrs. Banashri Choudhury	F 35	AGM	IT	APGCL	banashri.choudhury@apgcl.org
5.	Ms. Tonmoya Hazarika	F 32	AM	HR	APGCL	tonmoya.hazarika@apgcl.org
6.	Mrs. Nayana Das	F 49	DGM	Company Secretary	APGCL	nayana.das@apgcl.org

SI. No.			Designation	Dept.	Agency	Email
7.	Mr. Mrinmoy J. Pandit	M 35	DGM	Civil	APGCL	mrinmoyjyoti.pandit@apgcl.org
8.	Mr Kishanu Bikash Karmakar	M 40	AGM	Electrical	APGCL	krishanu.bikash@apgcl.org
9.	Mr. Apubajyoti Biswasi	M 29	DM	Civil	APGCL	apurba.biswasi@apgcl.org
10.	Mr. Nabajit Phukan	M 39	AGM	Electrical	APGCL	nabajit.phukan@apgcl.org
11.	Dr Deepak Baruah	M 66	Environmental Expert	PMU	AFRY	deepakbaruah007@gmail.com
12.	Jonardan Rongpi	M 54	GM (i/c), LKHEP	Civil	APGCL	jonardan.rongpi@apgcl.org
13.	Sabin Das	M 40	AGM	Civil	APGCL	sabin.das@apgcl.org
14.	Victor Paul Choudhury	M 36	AGM	Civil	APGCL	victorpaul.choudhury@apgcl.org
15.	Animesh Saikia	M 32	AGM	Civil	APGCL	animesh.saikia@apgcl.org
16.	Dhiraj Borthakur	M 42	AM	Civil	APGCL	dhirajborthakur@gmail.com
17.	Diganta Dutta	M 38	JM	Civil	APGCL	digantadutta001.dd@gmail.com
18.	Arunabh Borah	M 29	JM	Civil	APGCL	arunabhbrah@gmail.com
19.	Krishna Singh	M 46	JM	Civil	APGCL	singhkrishna451@gmail.com
20.	Koti Reddy Voyyuru	M 54	RE	PMC	AFRY	vuyyuru.Reddy@afry.com
21.	Kanak Majumdar	M 43	Tunnel Engineer	PMC	AFRY	kanak.majumdar@afry.com
22.	Dr Jayanta Das	M 49	Environmental Expert	PMC	AFRY	jayanta.das@afry.com
23.	Sangram Singh	M 42	Social & Resettlement Expert, PMC	PMC	AFRY	sangram.singh@afry.com
24.	Dr CS Negi	M 44	Health & Safety Expert, PMC	PMC	AFRY	chandan.singh@afry.com
25.	Parminder Pal Singh	M 41	QS	PMC	AFRY	parvinder.singh@afry.com
26.	Nikhilesh Thakur	M 26	Material and Quality Control Engineer	PMC	AFRY	nikhilesh.thakur@afry.com
27.	Marshall Hassa	M 42	Civil Engineer	PMC	AFRY	Hassa.marshall@gmail.com
28.	Rajesh Tamang	M 39	Geologist	PMC	AFRY	Rajesh.tamang@afry.com

SI. No.	Name	Sex Age	Designation	Dept.	Agency	Email
29.	Mohan Upadhyay	M 35	Geologist	PMC	AFRY	Mohan.updahya@afry.com
30.	Kartike Chaudhary	M 25	Mechanical Engineer	PMC	AFRY	Chaudhary.kartike@afry.com
31.	Manoj Yadav	M 36	Environmental Engineer, L&T	Env.	L&T	manojyadav@Intecc.com
32.	Tushar Gangopadhyay	M 44	Safety Head	Admin	L&T	Tushar-g@Intecc.com
33.	Dr Ashok Sah	M 64	Team Leader	NGO	CRADLE	
34.	LP Singh	M 64	Social Expert	NGO	CRADLE	
35.	Dr Lata Choudhury	F 45	Environmental Expert	EMC	Feedback infra	
36.	Suman Kumar	M 40	Site Supervisor	Package 4	M/s Salasar	
37.	Sanjay	M 45	Store Executive	Package 4	M/s Salasar	
38.	Mijanur Rehman	M 32	Civil Engineer	Package 4	M/s Salasar	
39.	Ashutosh Singh	M 36	Safety Incharge	Package 4	M/s Salasar	

Participants Physically Presents in the Training at Longku







Participants virtually Presented in the training program



Method and material of training:

After sending invitation through the project director, a meeting link was created and shared among all the invited participants. In the training the following aspects of the SPS 2009 and GAP related subjects were covered.

- (i) Involuntary Resettlement- Safeguards Requirement,
- (ii) Involuntary Resettlement- Management & Implementation,
- (iii) Involuntary Resettlement- Safeguards Monitoring and
- (iv) Gender Action Plan (GAP) implementation covering gender mainstreaming, prevention of sexual harassment at workplace, GAP monitoring requirements.

A power point presentation presented of all above mentioned subjects were prepared and presented during the training session. PDF version of the material has also been shared among all the participants.

Attendance Sheet



ASSAM POWER GENERATION CORPORATION LIMITED LOWER KOPILI HYDRO ELECTRIC POWER PROJECT

ATTENDENCE SHEET

Venue/Location PMC Conference Hall at Kelong Block, Longku

Date: 07 Dec 2023

Purpose of Meeting: Annual training of PMU and other staff on gender mainstreaming, prevention of sexual harassment at workplace, GAP monitoring requirements, OHS etc

SI. No.	Name	Sex Age	Designation / Dept.	Contact no./Email	Signature
1.	Jonardan Rongpi	M 54	GM (i/c), Civil, APGCL	jonardan,rongpi@apgd org	
2.	Koti Reddy Voyyuru	The state of the s		vuyyuru.Reddy@afry.com	Vil.
3.	Sabin Das	M 40	AGM (C), APGCL	sabin das@apgcl.org	
4.	Victor Paul Choudhury	M 36	AGM (C), APGCL	victorpaul choudhury@apgcl.org	4
5.	Animesh Saikia	M 32	AGM (C) i/c, APGCL	animesh.saida@apgcl.org	
6.	6. Dhiraj Borthakur		AM, APGCL	dhirajborthakun@gmail.com	N. A.
7	Diganta Dutta		JM, APGCL	digantadutta001.dd@gmail.com	
8.	8. Arunabh Borah		JM, APGCL	arunabhbrah@gmail.com	ALL
9.	Krishna Singh	M 46	JM, APGCL	singhkrishna451@gmail.com	
10.	Kanak Majumdar	M 43	Tunnel Engineer	kanak.majumdar@afry.com	L. Slei-
11. Sangram Singh M 42		Social & Resettlement Expert, PMC	sangram.singh@afry.com	Suprain Sul	
12.	Dr CS Negi	M 44	Health & Safety Expert, PMC	chandan.singh@afry.com	
13.	Partwinder Pal Singh	M 410	QS	parvinder singh@afry.com	014

SI. No.	Name	Sex Age	Designation / Dept.	Contact no./Email	Signature
14.	Nikhilesh Thakur	M 26	Material and Quality Control Engineer	nikhilesh thakur@afrv.com	Ang when
15.	Marshall Hassa	M 42	Civil Engineer	Hassa marshall@gmail.com	
16.	Rajesh Tamang	M 39	Geologist	Rajesh,tamang@afrv.com	The
17.	Mohan Upadhyay	M 35	Geologist	Mohan.updahya@afry.com	Oy
18.	The state of the s		Mechanical Engineer	Chaudhary.kartike@afry.com	Mark
19.	Manoj Yadav	M 34	Environmental Expert, L&T	manciyadav@Infecc.com 7838013312	26
20. p	Tushar Gangopadhyay	M 54	Safety Head, L&T	tushar-g@intecc.com 9332901606	12



ASSAM POWER GENERATION CORPORATION LIMITED LOWER KOPILI HYDRO ELECTRIC POWER PROJECT

ATTENDENCE SHEET

Venue/Location: PMC Conference Hall at Kolong Block, Longku

Date: 07 Dec 2023

Purpose of Meeting: Annual training of PMU and other staff on gender mainstreaming, prevention of sexual harassment at workplace, GAP monitoring requirements, OHS etc

SI. No.	Name	Sex Age	Designation / Dept.	Contact no./Email	Signature
1.	Syman kuman	H	Supervisor	Smooth com	Survey
2.	Sanjay polei	M	Store.	6380285487	Pm-
3	Nijonni Rohaman	M	enull Ergineer	Allanon - MIRANGO SMACK CON 7780 (109) 60	<u></u>
4	Cahudosh Sirt	M	Salety	Com 6388580485	0
5	lax Showard Singh	M-	Social Dev. Beparticon Dep	7564911050	Age
6	Dr. Haboli Kinner Shh	M	Team GRADIS	75440100	DA TITLE
7					
8					
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11					
12					
13					

GOVT. OF ASSAM OFFICE OF THE ADDITIONAL CHIEF ENGINEER (PHE): DIMA HASAO ZONE, HAFLONG (E-mail ID-acehaflongphe@gmail.com)

NO.ACE/PHE/HFG/TB-316(JJM)/2023-24/ To.

Dated. 15/12/2023

The Project Director (PMU)

Assam Power Generation Corporation Ltd.

Bijulee Bhawan, Paltanbazar, Ghy-1

Sub

: Intimation regarding 1 abandoned property falling under submerge area of 120 MW LKHEP,

Longku.

Ref

: No. APGCL/LKHEP/PD/2017-18/Part-I/Part File-1/A-2/138 dt. 1.12.2023.

Sir.

With reference to the above, I have the honour to inform you that the existing pump house of Umrangso (PHE) Division at Boro Longku village is abandoned for many years. This is not functioning at present and which will be effected after completion of Lower Kopili Hydro Electric Project (120 MW).

As per report received from the Executive Engineer (PHE), Umrangso Division the department has no any objection for demolition of the said abandoned building.

This is for your information and necessary action.

Addl. Chief Engineer (PHE) Dima Hasao Zone, NCHAC, Haflong

MEMO NO.ACE/PHE/HFG/TB-316(JJM)/2023-24/ 766-67

Dated. 15/12/2023

Copy to: 1. The Chief Engineer (PHE), Water, Assam, Hengrabari, Guwahati-36 for favour of kind information. 2. The Executive Engineer (PHE), Umrangso Division, Umrangso for information with reference to his letter No. EE/PHE/URSO/TB-JJM-01/2023-24/4517 dt. 14.12.2023.

> Addl. Chief Engineer (PHE) Dima Hasao Zone, NCHAC, Haflong

2

OFFICE OF THE EXECUTIVE ENGINEER (PHE) UMRONGSO DIVISION: UMRONGSO.

EE/PHE/URSO/TB-JJM-01/2023-24/4517

Dated: 14 /12 /2023

To,

The Addl. Chief Engineer (PHE) Dima Hasao Zone

Sub:- Regarding Pump House Located at submerged area of 120 MW LKHEP Longku

Sir,

I have the honor to submit herewith the field report of as submitted by Asst. Executive Engineer (PHE), Umrangso Sub-Division. The abandoned Pump House may be removed after the diesel operated pump is shifted to the store section of Umrangso PHE Division.

This is for kind information and necessary action.

Yours'faithfully

Executive Engineer (PHE)
Umrongso Division, Umrongso

Memo No .: - EE/PHE/ URSO / TB JIM-01/ 2023-24/ 4518

Jak: - 14/12/2023

Copy To: -

1. Asst. Executive Engineer (PHE), Umrangso Sub-Division, he is requested to make necessary arrangement for shifting the diesel pump to store of Umrangso PHE Division.

Executive Engineer (PHE)
Umrongso Division Umrongso